

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLIC.

(See Other instructions on reverse side)

OMB NO. 1004-0137
Expires February 28, 1995

c/sf

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐						5. LEASE DESIGNATION AND SERIAL NO. LC-029418-A	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐						6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
2. Name of Operator The Wiser Oil Company						7. UNIT AGREEMENT NAME Skelly Unit	
3. ADDRESS AND TELEPHONE NO. P.O. Box 2568 Hobbs, New Mexico 88241 (505) 392-9797						8. FARM OR LEASE NAME, WELL NO. #229	
4. LOCATION OF WELL. (Report location clearly and in accordance with any State requirements) At Surface 1219' FNL & 2344' FEL Unit B At top prod. Interval reported below At total depth						9. API WELL NO. 30-015-29235	
14. PERMIT NO. 12/24/96						12. COUNTY OR PARISH Eddy	
15. DATE SPUNDED 12/12/96						13. STATE NM	
16. DATE T.D. REACHED 12/17/96		17. DATE COMPL. (Ready To prod.) 02/04/97		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) * 3872'		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 4025'		21. PLUG BACK T.D., MD & TVD 3968'		22. IF MULTIPLE COMPL., HOW MANY * ACCEPTED FOR RECORD		23. INTERVALS DRILLED BY Rotary Tools	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION -TOP, BOTTOM, NAME (MD AND TVD) * 3595'-3597' San Andres Vacuum 3383'-3594' Vacuum & Grayburg						25. WAS DEVIATION SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Spaced Neutron Log						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
8-5/8"	23#	447'	12-1/4"	325 sx. Class C + 1/4#FC/sx. + 2% CaCl		Circ. 88 sks.	
5-1/2"	17#	4025'	7-7/8"	750 sks. Halliburton Lite + 8#salt/sk. + 1/4# FC/sk. +			
				250 sx. Premium Plus + 3# KCL/sk. + .5% Halad 344			
				+ 1/4# FC/sk.		Circ. trace cmt.	
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	3688'	
31. PERFORATION RECORD (Interval, size and number) 3595', 96' & 97' w/1 SPF 3383', 84', 3422', 23', 54'-57', 80'-84', 88', 89', 3531', 32', 33', 41', 52', 53', 67', 71', 72', 93' & 94' w/1 SPF (Total 28 holes)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 3383'-3597' Acidized w/4200 gals. 15% NE-FE acid 3383'-3597' Frac'd w/12,000 gals. gelled water. 40,000 gals. 20# Delta Frac & 100,000# 16/30 Brown sand			
33. PRODUCTION							
DATE FIRST PRODUCTION 02/04/97		PRODUCTION METHOD (Flowing, gas lift, pumping-- size and type of pump) Pumping - 2-1/2" x 2" x 20' RWTC				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 02/12/97	HOURS TESTED 24 hrs.	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL-BBL.	GAS-MCF.	WATER-BBL.	GAS-OIL RATIO
				81	95	267	1.172/1
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS-MCF.	WATER-BBL.	OIL GRAVITY-api (CORR.)	
	25#		81	95	267	39.2	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold						TEST WITNESSED BY A. Shorts	
35. LIST OF ATTACHMENTS Deviation Survey & Logs							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.							
SIGNED <u>Mary Jo Turner</u>				TITLE <u>Completion Department</u>		DATE <u>March 19, 1997</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Received 7/21/97