Form 3160-5 (November 1983) (Formerly 9-331)

UNITEL FATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE *
(Other Instructions on reverse side)

Budget Bureau No. 1004-0135 Expires August 31, 1985 dsk

	5. LEASE DESIGNATION AND SERIAL NO. LC-029418-A
SUNDRY NOTICES AND REPORTS ON WELLS VED	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" - "for such proposals RUUS A D 4 9	
1.	7. UNIT AGREEMENT NAME Skelly Unit
OIL GAS OTHER TOTHER TO	8. API WELL NO.
The Wiser Oil Company	30-015-29236
3. ADDRESS OF OPERATOR	9. WELL NO.
P.O. Box 2568 Hobbs, New Mexico 88241 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.	230
See also space 17 below.) At surface	10. FIELD AND POOL, OR WILDCAT Grayburg Jackson 7-Rivers
1198' FNL & 1296' FEL Sec. 23-T178-R31E	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Unit A	Sec. 23-T17S-R31E
14. PERMIT NO 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
3879'	Eddy NM
16. Check Appropriate Box to indicate Nature of Notice, Report, or Othe	r Data
NOTICE OF INTENTION TO: SUE	SEQUENT REPORT OF:
TEST WATER SHUT OFF PULL OR ALTER CASING WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZING	ABANDONMENT *
REPAIR WELL CHANGE PLANS (Other) Perforate, Acid	dize & Frac Smultiple completion on Well
(Other) Completion or Recompl	etion Report and Log form.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)	
02/03/97 Halliburton perforated San Andres Vacuum f/3636'-3641' w/1 SPF (6 holes). Acidized perfs. w/1000 gals. 15% NE-FE acid & 12 ball sealers. Formation broke @ 3870#. Balled out with 14 bbls. in formation. MTP 4972# @ 6.75 bpm. ATP 2700# @ 4.2 bpm. ISIP 1320#. 5 min. 1139#. 10 min. 1071#. 15 min. 999#.	
02/04/97 Halliburton perforated Grayburg f/3412'-16', 22', 46', 47', 80', 81', 82', 3537', 38', 39', 58', 59', 60', 77', 82', 83', 89', 94', 95' & 96' w/1 SPF (24 holes). Acidized Grayburg perfs. w/3600 gals. 15% NE-FE acid & 48 ball sealers. Formation broke @ 1630#. Balled out w/66 bbls. in formation. MTP 4303# @ 7.1 bpm. ATP 2800# @ 5.95 bpm. ISIP 1341#. 5 min. 1153#. 10 min. 1045#. 15 min. 965#.	
02/06/97 Halliburton frac'd Grayburg perfs. f/3412'-3596' w/12,000 gals. gelled water, 33,000 gals. 20# Delta Frac & 45.39 bpm. ATP 2095# @ 43 bpm. ISIP 1993#. 5 min. 1897#. 10 min. 1848#. 15 min. 1831#.	2 75,000# 16/30 Brown sand. MTP 2395# @
02/14/97 Ran 2-7/8" tbg. to 3665.10'. SN @ 3632.23'. TAC @ 3355' Ran 2-1/2" x 1-3/4" x 12' RHTC pump.	ACCEPTED FOR RECORD
	AUG 1 0 1997 Qes
18. I hereby certify that the foregoing is true and correct.	
SIGNED Mary to Turn TITLE Completion Department	DATE March 6, 1997
(This space for Federal or State office use)	
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	DATE