

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

311 S. 1st
Tulsa, N 74103-2834OMB NO. 1004-0137
Expires February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. LC-029418-A	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
2. Name of Operator The Wiser Oil Company		7. UNIT AGREEMENT NAME Skelly Unit	
3. ADDRESS AND TELEPHONE NO. P.O. Box 2568 Hobbs, New Mexico 88241 (505) 392-9797		8. FARM OR LEASE NAME, WELL NO. #230	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At Surface 1198' FNL & 1296' FEL Unit A At top prod. Interval reported below At total depth		9. API WELL NO. 30-015-29236	
14. PERMIT NO.		12. COUNTY OR PARISH Eddy	
DATE ISSUED 10/23/96		13. STATE NM	
15. DATE SPUDDED 11/20/96	16. DATE T.D. REACHED 11/24/96	17. DATE COMPL. (Ready To prod.) 02/14/97	18. ELEVATIONS (DF, RKB, RT, GR, ETC.) * 3879'
20. TOTAL DEPTH, MD & TVD 4100'	21. PLUG BACK T.D., MD & TVD 4056'	22. IF MULTIPLE COMPL., HOW MANY * ACCEPTED FOR RECORD AUG 10 1997 acc	23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS All
24. PRODUCING INTERVAL(S), OF THIS COMPLETION -TOP, BOTTOM, NAME (MD AND TVD) * 3636'-3641' San Andres Vacuum 3412'-3596' Grayburg			25. WAS DEVIATION SURVEY MADE Yes
26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Spaced Neutron Log			27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8-5/8"	20#	440'	12-1/4"
5-1/2"	17#	4025'	7-7/8"
			TOP OF CEMENT, CEMENTING RECORD
			325 sx. Class C + 1/4#FC/sx. + 2% CaCl
			900 sks. Halliburton Lite + 8#salt/sk. + 1/4# FC/sk. +
			250 sx. Premium Plus + 3# KCL/sk. + .5% Halad 344
			+ 1/4# FC/sk.
			Circ. 106 sks.
			Circ. 130 sks.
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *
			SCREEN (MD)
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-7/8"	3665'		
31. PERFORATION RECORD (Interval, size and number)			
3636'-41' w/1 SPF (6 holes)			
3412'-16', 22', 46', 47', 80', 81', 82', 3537', 38', 39', 58', 59', 60', 77', 82', 83', 89', 94', 95' & 96' w/1 SPF (24 holes)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
3636'-3641'		Acidized w/1000 gals. 15% NE-FE acid	
3412'-3596'		Acidized w/3600 gals. 15% NE-FE acid	
3412'-3596'		Frac'd. w/12,000 gals. gelled water.	
		33,000 gals. 20# Delta Frac & 75,000#	
		16/30 Brown sand	
33. PRODUCTION			
DATE FIRST PRODUCTION 02/14/97	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping - 2-1/2" x 1-3/4" x 12' RHTC		WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 02/25/97	HOURS TESTED 24 hrs.	CHOKE SIZE	PROD'N FOR TEST PERIOD
			OIL—BBL. 18 GAS—MCF. 51 WATER—BBL. 65 GAS-OIL RATIO 2.83/1
FLOW TUBING PRESS	CASING PRESSURE 40#	CALCULATED 24-HOUR RATE	OIL GRAVITY-api (CORR)
		18	51 65 39.2
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold			TEST WITNESSED BY A. Shorts
35. LIST OF ATTACHMENTS Deviation Survey & Logs			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.			
SIGNED <u>Mary Jo Tesser</u>		TITLE <u>Completion Department</u> DATE <u>March 6, 1997</u>	

*See Instructions and Spaces for Additional Data on Reverse Side)