

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Alamogordo, NM 88210-2834
SUBMIT IN TRIPLICATE
(Indicate location on
reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

CISF

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
The Wiser Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 2568 Hobbs, New Mexico 88240 (505) 392-9797

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
1198 FNL & 1296' FEL
Unit A

14. PERMIT NO

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3879'

5. LEASE DESIGNATION AND SERIAL NO.
LC-029418-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Skelly Unit

8. APF No.
30-015-29236

9. WELL NO.
230

10. FIELD AND POOL, OR WILDCAT
Grayburg Jackson Seven Rivers

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
Sec. 23-T17S-R31E

12. COUNTY OR PARISH
Eddy

13. STATE
N.M.

16. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐

(Other) Temporarily Abandon

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☐
(Other) ☐

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Wiser requests approval to temporarily abandon the well by the procedure listed below.

1. Notify State 24 hrs. prior to moving on well.
2. MIRU pulling unit.
3. Run CIBP on tbg. to 3367'. (+ or - 15') (Perfs. 3412'-3644')
4. Set plug & circulate packer fluid.
5. Lay down tbg. & test csg. to 300# for 15 minutes.
6. RDMO 500# for 30 minutes



18. I hereby certify that the foregoing is true and correct.

SIGNED Ala Shad TITLE Production Foreman DATE August 19, 1999

(This space for Federal or State office use)

APPROVED BY PLF TITLE PLF DATE 11-1-99

CONDITIONS OF APPROVAL, IF ANY:

*See Instruction On Reverse Side