

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other Instructions on
reverse side)

Oil Cons.

N.M. Div-Dist. 2

Budget Bureau No. 1004-0135

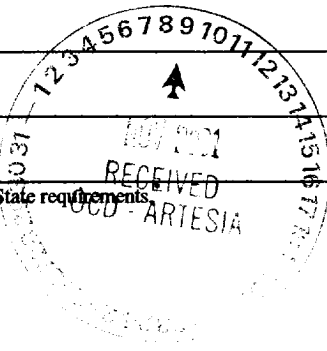
1301 W. Grand Avenue
Artesia, NM 88210

015K

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME Skelly Unit	
2. NAME OF OPERATOR The Wiser Oil Company		8. WELL NAME AND NO. 230	
3. ADDRESS OF OPERATOR P.O. Box 2568 Hobbs, New Mexico 88241		9. API WELL NO. 30-015-29236	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1198' FNL & 1296' FEL Unit A		10. FIELD AND POOL, OR WILDCAT Grayburg Jackson Seven Rivers	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 23-T17S-R31E		12. COUNTY OR PARISH Eddy County	
13. STATE NM		14. PERMIT NO	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3879'		16. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data	



NOTICE OF INTENTION TO:

TEST WATER SHUT OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other)	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT * <input checked="" type="checkbox"/>
(Other) <u>Add Jackson perfs. & return to production</u> (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

2/23/00 MIRU Key Well Service.

2/24/00 RIH w/bit & scraper on 2-7/8" tbg. to 3965'. Tight spot @ 3596'. Pull to 3945'. RU Hughes & spot 150 gals. 15% NE-FE acid. POH w/bit & scraper. RU Black Warrior WL & perforate Lower San Andres Jackson f/3844', 45', 56', 64', 3883'-96', 3902'-09', 3934', 35', & 47' w/2 SPF (58 holes). RD WL. RIH w/R-4 pkr. on 2-7/8" EUE tbg. Set pkr. @ 2749'. Dropped standing valve. Test tbg. to 4000#. Acidized Jackson perfs. 3844'-3947' in 7 stages w/3000 gals. 15% NE-FE acid & 1450# rock salt. ATP 3100# @ 4 bpm. MTP 3230# @ 4.6 bpm. ISIP 2450#. 5 min. 2100#. 10 min. 2000#. 15 min. 1950#.

2/25/00 Release pkr. LD 20 jts. 2-7/8" tbg. Reset pkr. @ 3089'.

2/28/00 RU kill truck. Circulate 78 bbls. brine water. POH w/tbg. LD pkr. RIH w/2' PS, SN & tbg. Tagged @ 3937'. LD 1 jt. tbg. SN @ 3931'. ND BOP's. NU WH. RIH w/rods & 2" x 1-1/2" x 16' RHBC pump. Left well flowing to battery.

2/29/00 RIH w/1-1/4" x 26' PR w/1-1/2" x 14' PRL. Left well pumping to Sat. # 5 Battery "B".

3/11/00 MIRU Pool Well Service. POH w/rods & pump. Pumped 75 bbls. fresh water down tbg. & killed well. NU BOP. POH w/tbg. RIH w/RBP & pkr. Set RBP @ 3820'. Set pkr. @ 3380'. RU swab. FL @ surface. FFL @ 1500'.

(continued)

18. I hereby certify that the foregoing is true and correct.

SIGNED Mary Jo Turner TITLE Production Tech II DATE August 18, 2001

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instruction On Reverse Side

ACCEPTED FOR RECORD

DATE
NOV 5 2001

ALEXIS C. SWOBODA
BUREAU ENGINEER

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE *
(Other Instructions on
reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. LC-029418-A	
2. NAME OF OPERATOR The Wiser Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 2568 Hobbs, New Mexico 88241		7. UNIT AGREEMENT NAME Skelly Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1198' FNL & 1296' FEL Unit A		8. WELL NAME AND NO. 230	
		9. API WELL NO. 30-015-29236	
		10. FIELD AND POOL, OR WILDCAT Grayburg Jackson Seven Rivers	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 23-T17S-R31E	
14. PERMIT NO	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3879'	12. COUNTY OR PARISH Eddy County	13. STATE NM

16. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other)	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT * <input checked="" type="checkbox"/>
(Other) <u>Squeeze Grayburg</u> (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

(continued)

3/14/00 RIH to 3800' & set pkr. Pressure test RBP to 1000#. POH w/pkr. & tbg. RIH w/cement retainer. Spot 2 sks. sand on RBP. Set retainer @ 3380'. Pressure test tbg. to 3000#. RU Halliburton & pumped 200 sks. Class "C" cement w/2% CaCl. POH w/tbg.

3/15/00 RIH w/4-3/4" bit & 6 3-1/2" DC's on 2-7/8" tbg. to 3370'. Tagged cement. Drilled cement and cement retainer @ 3380'. Did not drill completely through cement retainer. Circulate hole clean. POH to 3360'.

3/16/00 Drilled on cement retainer with no progress. Retainer came loose. Drilled retainer & cement @ 3390'.

3/17/00 POH w/bit. RIH w/cone buster bit. Drilled to 3450'. Drilled cemenet & parts of cement retainer. POH w/cone buster bit.

3/18/00 Drilled out cement retainer & cement. Fell out of cement @ 3960'. Pressure test cement squeeze w/500#. POH w/bit & tbg. RIH w/ret. tool & circulate sand off RBP. Could not release RBP.

3/19/00 Released RBP. Circulate hole w/brine water. Jar on RBP & POH. RIH w/bit & DC's on tbg. Cleaned out sand and iron sulfide @ 4017'. Circulate hole clean. POH w/tbg. LD DC's. RIH w/2-3/8" tbg. to 1500'.

3/20/00 POH w/tbg. RIH w/2-7/8" tbg. Tbg. @ 4000'. SN @ 3966'. ND BOP's. NU WH. RIH w/rods & 2-1/2" x 1-3/4" x 16' RHAC pump. Left well pumping to Battery "B".

18. I hereby certify that the foregoing is true and correct.

SIGNED Mary Jo Turney TITLE Production Tech II

DATE August 18, 2001

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instruction On Reverse Side

ACCEPTED FOR RECORD

DATE

ALEXIS C. SWOBODA
PETROLEUM ENGINEER