

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTU.S. DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
111 S. 1st
Tulsa, NV 8210 2834OMB NO. 1004-0137
Expires February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		7. UNIT AGREEMENT NAME Skelly Unit	
2. Name of Operator The Wiser Oil Company		8. FARM OR LEASE NAME, WELL NO. #242	
3. ADDRESS AND TELEPHONE NO. P.O. Box 2568 Hobbs, New Mexico 88241 (505) 392-9797		9. API WELL NO. 30-015-29237	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At Surface 2630' FSL & 2581' FEL Unit J At top prod. Interval reported below At total depth		10. FIELD AND POOL, OR WILDCAT Grayburg Jackson 7-Rivers	
14. PERMIT NO. DATE ISSUED 10/23/96 DIST. 2		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 23-T17S-R31E	
15. DATE SPUDDED 12/11/96		16. DATE T.D. REACHED 12/16/96	
17. DATE COMPL. (Ready To prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) * 3864'	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 4025'	
21. PLUG BACK T.D., MD & TVD 3980'		22. IF MULTIPLE COMPL., HOW MANY ACCEPTED FOR RECORD AUG 13 1997	
23. INTERVALS DRILLED BY All		24. PRODUCING INTERVAL(S), OF THIS COMPLETION -TOP, BOTTOM, NAME (MD AND TVD) * 3566'-3580' San Andres Vacuum 3369'-3529' Grayburg	
25. WAS DEVIATION SURVEY MADE Yes		26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Spaced Neutron Log	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
CASING SIZE/GRADE		WEIGHT, LB./FT.	
8-5/8"		23#	
5-1/2"		17#	
DEPTH SET (MD)		HOLE SIZE	
449'		12-1/4"	
4025'		7-7/8"	
TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
325 sx. Class C + 1/4#FC/sx. + 2% CaCl		Circ. 90 sks.	
700 sks. Halliburton Lite + 8#salt/sk. + 1/4# FC/sk. +			
250 sx. Premium Plus + 3# KCL/sk. + .5% Halad 344			
+ 1/4# FC/sk.		Circ. 121 sks.	
29. LINER RECORD		30. TUBING RECORD	
SIZE		SIZE	
TOP (MD)		DEPTH SET (MD)	
BOTTOM (MD)		PACKER SET (MD)	
SACKS CEMENT *			
SCREEN (MD)			
		2-7/8"	
		3689'	
31. PERFORATION RECORD (Interval, size and number) 3566'-80' w/1 SPF (15 holes) 3369', 70', 71', 3407', 08', 09', 27', 28', 36'-39', 86', 87', 3511', 12', 27', 28' & 29' w/1 SPF (19 holes)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL (MD)	
		AMOUNT AND KIND OF MATERIAL USED	
		3566'-3580' Acidized w/2300 gals. 15% NE-FE acid	
		3369'-3529' Acidized w/2800 gals. 15% NE-FE acid	
		3369'-3529' Frac'd. w/12,000 gals. gelled water.	
		33,000 gals. 20# Delta Frac & 75,000#	
		16/30 Brown sand	
33. PRODUCTION			
DATE FIRST PRODUCTION 02/11/97		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping - 2-1/2" x 1-3/4" x 16' RHTC	
WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST 02/18/97		HOURS TESTED 24 hrs.	
CHOKE SIZE		PROD'N FOR TEST PERIOD	
		OIL—BBL. 5	
		GAS—MCF. 52	
		WATER—BBL. 36	
		GAS-OIL RATIO 10.4/1	
FLOW. TUBING PRESS.		CASING PRESSURE 40#	
CALCULATED 24-HOUR RATE		OIL—BBL. 5	
		GAS—MCF. 52	
		WATER—BBL. 36	
		OIL GRAVITY-api (CORR.) 39.2	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold		TEST WITNESSED BY A. Shorts	
35. LIST OF ATTACHMENTS Deviation Survey & Logs			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.			
SIGNED Mary Jo Tamm		TITLE Completion Department	
		DATE June 4, 1997	