

UNITEL RATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTN.M. Oil Cons. Division
811 S. 1st Street
Alamosa, NM 88810-2834OMB NO. 1004-0137
Expires February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		1997 MAY 29 P 4:30	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		BUREAU OF LAND MANAGEMENT ROSWELL OFFICE	
2. Name of Operator The Wiser Oil Company		10. FIELD AND POOL, OR WILDCAT Grayburg Jackson 7-Rivers	
3. ADDRESS AND TELEPHONE NO. P.O. Box 2568 Hobbs, New Mexico 88241 (505) 392-9797		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 23-T17S-R31E	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At Surface 1333' FSL & 2596' FEL Unit J At top prod. Interval reported below At total depth		12. COUNTY OR PARISH Eddy	
14. PERMIT NO. JUN - 6 1997		DATE ISSUED 10/23/96	
15. DATE SPUDDED 12/01/96		16. DATE T.D. REACHED 12/05/96	
17. DATE COMPLETION (Ready To Prod.) 01/28/97		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) * 3855'	
20. TOTAL DEPTH, MD & TVD 4100'		21. PLUG BACK T.D., MD & TVD 4055'	
22. IF MULTIPLE COMPLET., HOW MANY *		23. INTERVALS DRILLED BY → All	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) * 3836'-3927' San Andres Three Fingers/Upper Massive 3692'-3819' San Andres Upper Jackson/Lower Vacuum		25. WAS DEVIATION SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Spaced Neutron & Cement Bond Log		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8-5/8"	23#	443'	12-1/4"
5-1/2"	17#	4100'	7-7/8"
TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
325 sx. Class C + 1/4#FC/sk. + 2% CaCl		Circ. 87 sks.	
800 sx. Halliburton Lite + 8#salt/sk. + 1/4# FC/sk. +			
300 sx. Premium Plus w/2# Cal-Seal/sk + 1# KCL/sk. +			
5/10% Halad 344 + 1/4# Flocele/sk.		Circ. 160 sks.	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-7/8"	3947'		
31. PERFORATION RECORD (Interval, size and number)			
3836'-43', 49'-56', 67', 68', 69', 84'-90', 97'-3900', 03', 04', 05' & 19'-27' w/1 SPF (42 holes) 3692'-96', 3765'-68', 96', 3801', 04'-06', 17'-19' w/1 SPF (17 holes) 3619', 20' & 21' & 3420', 23'-27', 70'-73', 3550'-52', 64', 76'-78', 3611'-13' & 16' w/1 SPF (Total 24 holes)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
3836'-3927'		Acidized w/6300 gals. 15% NE-FE acid	
3692'-3819		Acidized w/4000 gals. 15% NE-FE acid	
3420'-3621'		Acidized w/3600 gals. 15% NE-FE acid	
3420'-3621'		Frac'd w/12,000 gals. gel. 40,000 gals.	
		Delta Frac 20# & 100,000# 16/30 brown	
33. * PRODUCTION sand			
DATE FIRST PRODUCTION 01/28/97		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping - 2-1/2" x 1-3/4" x 16' RHTC	
WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST 03/19/97	HOURS TESTED 24 hrs.	CHOKE SIZE	PROD'N. FOR TEST PERIOD
			→ 90
FLOW. TUBING PRESS.	CASING PRESSURE 30#	CALCULATED 24-HOUR RATE	OIL—BBL. 90
			GAS—MCF 97
			WATER—BBL. 126
			OIL GRAVITY-api (CORR.) 1.077/1
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold		TEST WITNESSED BY A. Shorts	
35. LIST OF ATTACHMENTS Deviation Survey & Logs			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.			
SIGNED <u>Mary Jo Turner</u>		TITLE <u>Completion Department</u>	
DATE <u>March 19, 1997</u>			