District I P. O. Box 1980, Hobbs, NM 88241-1980 District II 811 South First, Artesia, NM 88210 District III

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

Form C-104 Revised October 18, 1994 Instructions on back

District IV		ztec, NM 874 anta Fe, NM 8		2040 South Pacheco Santa Fe, NM 87505				5 Copies AMENDED REPORT				
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT												
The Wis					² OGRID Number 022922							
P.O. Bo	ox 2568	3							³ Reason for Filing Code			
	New N	Mexico 8	8241		⁵ Pool Name	ļ,	NW					
30-01	5-2923	kson 7RVS	-	SA	<u> </u>	⁶ Pool Code 28509						
1	erty Code 540		* Property Name Skelly Unit						T	9 Well N 255		
		Location										
UL or lot no.	Section	Township	p Range	1	Feet from the	1 1111111111111111111111111111111111111		Feet from the 2596		West Line	County	
J	23	17S	31E	}	1333	Sou	South]	East Eddy		
UL or lot no.	Ottom Section	Hole Loc	cation Range	e Lot Idn	Feet from the	North/Sou	North/South Line		e East/	***	r	
			******) Loc Euri	reet nom use	iVOI III IOVu	North/South Line		East/	West Line	County	
Lse Code F	13 Produci	ing Method Co		as Connection Date 01/28/97	¹⁵ C-129 Pen	mit Number	nit Number		Date	¹⁷ C-129	Expiration Date	
III. Oil a	nd Gas	Transpor	rters Transporter Na									
18 Transporter OGRID				ame	²⁰ POD	²⁰ POD 21 O/G				JLSTR Locat Description	ion	
022628				ine Company	2816837	2816837 O				Description		
	**********). Box 2528 obs, New M	8 ⁄Iexico 8824	.0				NIE/NIE	5aa 20	T170 D	31E	
005097		NOCO INC			2016020	2816838 G		INE/INE	Sec. ∠o.	-T17S-R	31E	
003077). Box 460	.		2816838							
Hobbs, New Mexico 88240								NE/NE Sec. 28-T17S-R31E				
						man of the	unital particular	A Commission				
				ļ			25 Y & 0 1327					
						ales e e e e e e e e e e e e e e e e e e						
	iced W	ater				0.0						
²³ PO 28168						STR Location			And the second	No. 10 Control	<u> </u>	
		: Data			Usea 10	or injection	on on	Unit	*** · · · ·	ta tubi		
V. Well C		ion Data 28 Res	ady Date	27 TD 28 PBTD				Perforation 30 DHC, DC, MC				
12/01/9			/28/97 4100'			4055'		3836'-3927'	3692'-3819) [,]	HC, DC, MC	
31 Hole Size				Casing & Tubing Size		33 Depth Set			3619'-3621' 3420'-3616' Sacks Cement			
12-1/4" 7-7/8"				8" 23# ISW-4	2				325 sx. Class "C"			
7-7/8			3-	1/2" 17# J-55 2-7/8"		4100° 3947°			800 sx	. Hallibu		
			+	2-110		3747				Fort I	D-2	
	est Dat							<u>-</u>		6-12-	<u>77</u> 1,	
	01/28/97		elivery Date 28/97	³⁷ Test Date 03/19/97		Test Length 24 hrs.		³⁹ Tbg. Pressure 250#			Csg4. Pressure	
41 Choke Si	41 Choke Size		² Oil 90	43 Water 126		44 Gas 97		⁴⁵ AOF		46 -	Test Method	
47 I hereby certify that the rules of the Oil Conservation Division have been											P	
complied with and best of my knowle	that the in	iformation give	en above is true	e and complete to the		OIL (CONS	SERVATIO	/IO NC	/ISION		
Signature:					Approved by:	ORIGINAL SIGNED BY 7154 W. CURS						
	Mary Jo	Title:	Title: DISTRICT II SUPERVISOR									
	Comple	Approval Date	Approval Date:			JUN 5 1997						
Date						J 1001.	<u>.</u>					
March 1 48 If this is a change		·	hone: (505) 3 (SPID number	92-9797				<u> </u>				
d name of the prev			GKID humos	an								
	Previ	ious Operator	Signature		Printed N	ame			Title		Date	