

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
310 Old Santa Fe Trail, Room 206  
Santa Fe, New Mexico 87503

FEB - 5 1997

WELL API NO.	30-015-29260
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Jenna
2. Name of Operator Conoco, Inc.	8. Well No. 1
3. Address of Operator 10 Desta Drive, Suite 100W, Midland, Texas 79705	9. Pool name or Wildcat Wildcat Cave; Devonian
4. Well Location Unit Letter <u>I</u> : <u>2110</u> Feet From The <u>South</u> Line and <u>990</u> Feet From The <u>East</u> Line Section <u>5</u> Township <u>17-S</u> Range <u>29-E</u> NMPM <u>Eddy</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3604'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
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PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-8-96: Move in, rig up & spud 17 1/2" hole.

12-9-96: Ran 361' of 13 3/8", 48#, H-40 casing, cemented with lead slurry of 150 sx CI H + 10% A-II + 10#/sk Gilsonte + 1/4#/sk cello-flake + 1% CaCl<sub>2</sub>, tailed with 360 sx CI C + 2% CaCl<sub>2</sub> + 8#/sk Gilsonte + 1/4#/sk cello-flake, did not circulate, topped off with 30 yds ready mix. WOC, tested 250-1000#.

12-16-96: Ran 2660' of 9 5/8", 40#, L-80 casing, cemented with lead slurry of 1000 sx 35:65: POZ + 6% gel + 8#/sk Gilsonte + 1/4#/sk cello-flake, tailed with 225 sx CI C + 2% CaCl<sub>2</sub> + 8#/sk Gilsonte + 1/4#/sk cello-flake, WOC tested 250/3000#. Continue drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ann E. Ritchie TITLE Regulatory Agent DATE 2-3-97

TYPE OR PRINT NAME Ann E. Ritchie TELEPHONE NO. (915) 684-6381

(This space for State Use)

ORIGINAL FILED BY TIM W. GUM

APPROVED BY DISRICT III SUPERVISOR TITLE  DATE FEB 10 1997

CONDITIONS OF APPROVAL, IF ANY