

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd. Aztec, NM 87410
District IV
PO Box 2088, Santa Fe NM 87504-2088

State of New Mexico
Geology, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back:
Submit to Appropriate District Office
5 Copies
☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. Operator name and Address Conoco Inc. 10 Desta Dr. Ste 100W Midland, Tx. 79705-4500		2. OGRID Number 005073
		3. Reason for Filing Code NW
4. API Number 30 - 0 15-29260	5. Pool Name S EMPIRE MORROW Wildcat Deviation - Morrow	6. Pool Code 76488 70045
7. Property Code 19960	8. Property Name Jenna	9. Well Number 1

II. 10. Surface Location

UL or Lot No. I	Section 5	Township 17S	Range 29E	Lot. Idn.	Feet from the 2100	North/South Line South	Feet from the 990	East/West Line East	County Eddy
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11. Bottom Hole Location

UL or Lot No.	Section	Township	Range	Lot. Idn.	Feet from the	North/South Line	Feet from the	East/West Line	County
12 Lse Code S	13. Producing Method Code F	14. Gas Connection Date	15. C-129 Permit Number	16. C-129 Effective Date	17. C-129 Expiration Date				

III. Oil and Gas Transporters

18. Transporter OGRID	19. Transporter Name and Address	20. POD	21. O/G	22. POD ULSTR Location and Description
005108	Sentinel Transportation Co. 1214 N. Eastside Drive, Bldg. A Wichita Falls, TX 76304	2818863	O	Sec 5, T17S, R29E
005097	Conoco Production 10 Desta Dr., Suite 100W Midland, Texas 79705-4500	2818864	G	Sec 5, T17S, R29E

IV. Produced Water

23. POD 2818865	24. POD ULSTR Location and Description Sec 5, T17S, R29E
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V. Well Completion Data

25. Spud Date 12-8-96	26. Ready Date 3-5-97	27. TD 11,820	28. PBTD 10,720	29. Perforations 10,442-10,491
30. Hole Size	31. Casing & Tubing Size	32. Depth Set	33. Sacks Cement	
17 1/2"	13 3/8"	361'	510 SX	Post TD-1
12 1/4"	9 5/8"	2660'	1225 SX	6-13-97
8 3/4"	7"	11,820'	1900 SX	comp
7"	2 3/8"	10,300		

VI. Well Test Data

34. Date New Oil 2-9-97	35. Gas Delivery Date 3-5-97	36. Test Date 3-10-97	37. Test Length 24	38. Tbg. Pressure 2250	39. Csg. Pressure -
40. Choke Size 8/64"	41. Oil 24	42. Water 0	43. Gas 1032	44. AOF	45. Test Method flowing

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief Signature: 		OIL CONSERVATION DIVISION APPROVED BY ORIGINAL SIGNED BY TIM W. GUM DISTRICT II SUPERVISOR	
Printed name: Ann E. Ritchie		Title	
Title Regulatory Agent, 915 684-6381		Approval Date: JUN 4 1997	
Date 3-20-97 5-27-97	Phone (915) 686-5424		

47. If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature	Printed Name	Title	Date