

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30 015 29260

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Jenna

8. Well No. 1

9. Pool name or Wildcat
E Empire
Wildcat Cave; Devonian MCR

10. Date Spudded 12-8-96
11. Date T.D. Reached 1-23-97
12. Date Compl. (Ready to Prod.) 3-5-97
13. Elevations (DF& RKB, RT, GR, etc.) 3604' GR
14. Elev. Casinghead

15. Total Depth 11,820
16. Plug Back T.D. 11,720'
17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By Rotary Tools Cable Tools
X

19. Producing Interval(s), of this completion - Top, Bottom, Name
Devonian perms from 10,442-10,491'
20. Was Directional Survey Made no

21. Type Electric and Other Logs Run
GR/CBL/VDL/CCL/Radial Bond tool/Temp
22. Was Well Cored no

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	361'	17 1/2"	510 sx	none
9 5/8"	40#	2660'	12 1/4"	1225 sx	none
7"	26#	11,820'	8 3/4"	1900 sx	none

24. **LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. **TUBING RECORD**

SIZE	DEPTH SET	PACKER SET
2 7/8"	10,300	10,379'

26. Perforation record (interval, size, and number)
10,442-10,491' w/6 J.S.P.F.

27. **ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.**

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10,442-10,491'	8000 gals 30 Q MDF 4000 w/100 mesh sand & 20/40 carbon lite

28. **PRODUCTION**

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod or Shut-in)
2-9-97 (SI for pressure)	flowing	producing

Date of Test	Hours Tested	Choke Size	Prod's For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3-10-97	24	8/64"		24	1032	0	43,750

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
2250	-					

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sales
Test Witnessed By

30. List Attachments
logs & deviation

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed Ann E. Ritchie
Name

Title

Regulatory Agent

Date

4-14-97

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
10,442	10,491	49	Sandstone