

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-101
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1 Operator Name and Address Conoco Inc 10 Desta Dr., Ste. 100W Midland, TX 79705-4500		2 OGRID No. 005073
		3 API Number 30-015-29260
4 Property Code 19960	5 Property Name Jenna	6 Well No. 1

7 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	5	17S	29E		2110	South	990	East	Eddy

8 Proposed Bottom Hole Location If Different From Surface

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
9 Proposed Pool 1 Red Lake Cisco (Upper Penn) Window East 96645					10 Proposed Pool 2				

11 Work Type Code P	12 Well Type Code O	13 Cable/Rotary NA	14 Lease type Code S	15 Ground Level Elevation 3604'
16 Multiple N	17 Proposed Depth 10,350' PBTD	18 Formation Cisco	19 Contractor NA	20 Spud Date NA

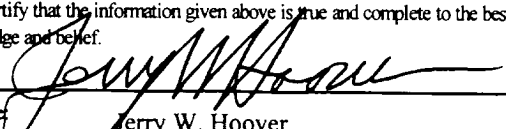
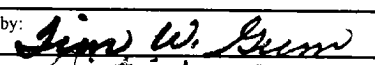
21 Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17-1/2"	13-3/8"	48#	350'	510	surface
12-1/4"	9-5/8"	40#	2650'	850'	surface
8-3/4"	7"	26#	13,000'	2360	surface

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

It is proposed to plug back and recomplete this wellbore in the Cisco (Upper Penn) formation as follows:

- Set CIBP @ 10,350' over top of the Morrow completion and spot 35 sxs cement on top of plug.
- Perforate and selectively test three different intervals in the Cisco (Upper Penn) formation.
 - from 8961'-66', 8976'-80', 8992'-98' with 60 shots.
 - from 8894'-8902', 8908'-18' with 72 shots.
 - from 8756'-70' with 56 shots.
- Break down each test interval with 1500 gals 15% NEFE and swab test separately.
- Based on swab results, acid frac producing zones only if necessary and put on production.

23 I hereby certify that the information given above is true and complete to the best of my knowledge and belief. Signature:  Printed name: Jerry W. Hoover Title: Sr. Conservation Coordinator Date: 6/23/97		OIL CONSERVATION DIVISION Approved by:  BGR Title: District Supervisor Approval Date: 6-24-97 Expiration Date: 6-24-98 Conditions of Approval: Attached	
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