

District I
PO Box 1980, Hobbs, NM 88241 1980

District II
PO Drawer DD, Artesia, NM 88211-0719

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-101
Revised February 10, 1994

Instructions on back
State Lease - 6 Copies
Fee Lease - 5 Copies



Submit to Appropriate District Office

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OCD AFTERNOON

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address Conoco Inc 10 Desta Dr. Ste. 100W Midland, Tx. 79705-4500		O GRID No. 005073
		API Number 30 - 0 15-29260
Property Code 19960	Property Name Jenna	Well No. 1

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/W est line	County
I	5	17S	29E		2110	South	990	East	Eddy

s Proposed Bottom Hole Location If Different From Surface

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/W est line	County
Proposed Pool 1 Wildcat / Abo					Proposed Pool 2				

" Work Type Code	" Well Type Code	" Cable/Rotary	" Lease type Code	14 Ground Level Elevation
P	O	NA	S	3604'
16 Multiple	17 Proposed Depth	18 Formation	19 Contractor	20 Spud Date
N	8,740	Abo	NA	MA

21 Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17 1/2"	13 3/8"	48#	350'	510	Surface
12 1/4"	9 5/8"	40#	2650'	850	Surface
8 3/4"	7"	26#	13,000'	2360	Surface

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

It is proposed to plug back and recomplete this wellbore in the Abo formation as follows:

1. Set CIBP @ 8,740' over top of the Cisco completion and spot 35 feet of cement on top of plug.
2. Perforate and test two intervals in the Abo formation.
from 7072' to 7080', and from 7174 to 7186'.
3. Swab test as one interval.
4. Based on swab results, stimulate and put on production only if necessary.

Verbal approval was received from Mike Stublefield on 1-14-98, to procede with this work.

23 I hereby cenify that the information given above is true and complate to the best of my knowledge and belief.

Signature

Printed name:

Bill R. Keathly

Title:

Sr. Regulatory Specialist

Date:

1-14-98

Phone

915-686-5424

OIL CONSERVATION DIVISION

Approved by:

ORIGINAL SIGNED BY TIM W. GUM

Title:

DISTRICT II SUPERVISOR

Approval Date:

JAN 27 1998

Expiration Date:

1-27-99

Conditions of Approval:

Attached