

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 29260
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Jenna
8. Well No.	1
9. Pool name or Wildcat	Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> OTHER	
2. Name of Operator Conoco Inc.	
3. Address of Operator 10 Desta Dr. Ste 100W, Midland, Tx., 79705-4500	
4. Well Location Unit Letter I 2110 Feet From The South Line and 990 Feet From The East Line Section 5 Township 17S Range 29E NMPM Eddy County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3604' GR	

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)/SEE RULE 1103.

12-19-97: Rigged up wireline. RIH w/7" CIBP, set @ 8880', POOH, RIH & perf 4 JSPF @ 8790' & 8860'. POOH rig down wireline. RIH w/7" pkr set @ 8870', tested CIBP to 1000#, held, unset pkr & set @ 8823', pump 150 bbls 1% KCL wtr into perfs. Unset pkr, SION.
12-22-97: RIH w/7" cement retainer, set @ 8820', rig up BJ, mixed & pumped 100 sx CI H cement w/1.1% FL-62.4/10% CD-32, 2/10% SMS, pumped 75 sx below retainer & dumped 25 sx on top retainer, pulled up to 8650' & reverse circulated, rig down BJ, POOH w/tbg, SION.
12-29-97: After WOC, RIH w/bit, drill collars & tbg, tag cement retainer @ 8820'(no cement) load hole w/40 bbls. SION.
12-30-97: POOH, RIH w/cement retainer stinger & try to sting back into retainer. SION.
12-31-97: Rig up reverse unit, load tbg, pressure up to 5003. POOH w/tbg, RIH w/pkr, set pkr @ 8565', set up to squeeze.
1-2-98: Rig up BJ, load backside, mixed & pumped 300 sx CI H cement w/1.1% FL-62.4/10% CD-32 & 2/10% SMS, hesistate squeeze. SION.
1-5-98: Tag cement @ 8711'(top squeeze perf @ 8790'), POOH w/pkr, start drlg cement, drilled out to 8770', SION.
1-6-98: Drilled out cement to top of retainer @ 8820', tested casing to 500# for 30 min (held), drilled on retainer. SION.
1-7-98: Drilled up retainer, tested csg to 500# for 30 min. (CIBP @ 8880'), started drlg on CIBP, drilled out to 8910', SION.
1-8-98: Drilg on cement, fell out @ 9031', circulated hole, rig up BJ, spot acid from 8918-8894', pull up to 5990', rig down BJ, SION.
1-9-98: RIH & perf w/4 JSPF 8894-8902' & 8908-8918', set pkr @ 8880', rig up to swab. SION.
1-12/13/98: Swabbing 1-14-98: RIH w/CIBP set @ 8740', POOH, RIH w/bailer & dumped 35' cmt on CIBP, PBTD 8705'.
1-15-98: Ho up wireline, ran correlation log, RIH & perf w/4 JSPF @ 7072-7080' & 7174-7186' rig down wireline. SION (See attached)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Regulatory Agent DATE 3-11-98

TYPE OR PRINT NAME Ann E. Ritchie TELEPHONE NO 915 684-6381

(this space for State Use)

APPROVED BY ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

MAR 18 1998