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to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C 103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

P.O. Drawer DD, Artesia, NM 88210

DISTRICT T11
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-015-29260
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Jenna Com
8. Well No.	1
9. Pool name or Wildcat	Empire Morrow, So. (Gas) 76400

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	Conoco Inc.
3. Address of Operator	10 Desta Dr. Ste 100W, Midland, Tx., 79705-4500
4. Well Location	Unit Letter <u>I</u> <u>2110</u> Feet From The <u>South</u> Line and <u>990</u> Feet From The <u>East</u> Line Section <u>5</u> Township <u>17 S</u> Range <u>29 E</u> NMPM <u>Eddy</u> County
10. Elevaon (Show whether DF, RKB, RT, GR, etc.)	

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WOR <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WOR <input type="checkbox"/>	ALTERING CASIN <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMEN <input type="checkbox"/>
PULL OR ALTER CASIN <input type="checkbox"/>		CASING TEST AND CEMENT JO <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

It is proposed to perform a casing integrity test on the well in preparation for requesting temporary abandonment approval. The following procedure will be followed:

1. POOH with production equipment.
2. Set a plug within 100' of the top perf.
3. Notify the State & BLM 24 hrs before pressure testing casing to 500 psi for 30 min.
4. RIH with tubing and circulate packer fluid
5. POOH with tubing and fill hole with packer fluid.

When completed, a successful pressure test will be submitted and a request to temporarily abandon this well for another year.

We desire to keep this well bore available for the possible future use as a disposal well for possible offset Devonian Development.

12. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bill R. Keathly TITLE Sr. Regulatory Specialist DATE 2-17-99
TYPE OR PRINT NAME Bill R. Keathly TELEPHONE NO. 915 686-5424

(this space for State Use)

APPROVED BY Mina Subbajed TITLE Field Rep II DATE 3-4-99
CONDITIONS OF APPROVAL, IF ANY: