

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO.
30-015-29260

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

JENNA COM

7. Well No.

1

8. Pool name or Wildcat

Cisco

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other **INJECTION WELL**

2. Name of Operator

Clayton Williams Energy, Inc.

3. Address of Operator

Six Desta Drive, Suite 3000, Midland, Texas 79705

4. Well Location

Unit Letter **I** : **2110** feet from the **south** line and **990** feet from the **east** line

Section **5** Township **17S** Range **29E** NMPM **Eddy** County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

3604' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: **Re-entry, conversion to SWD well** ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4-13 -15-00: Squeezed perfs @ 7072' - 7080' & 7174' - 7186'.

4-16 -19-00: Drilled out and tested perfs to 500 psi for 30 minutes (lost 15 psi).

4-20-00: Drilled cement and CIBP. Pushed CIBP to 9468'.

4-21-00: Perforated injection zone 8876' - 8965' gross interval (4 spf).

4-22-00: Set packer at 8760' with 2-7/8" IPC tubing.

4-23-00: Tested annulus to 520 psi for 30 min. (lost 35 psi).
Acidized perfs and established 4 BPM injection rate at 1000 psi.

4-24-00: Well taking water on vacuum.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Betsy Luna TITLE Engineering Technician DATE 5-02-2000

Type or print name Betsy Luna

Telephone No. (915) 682-6324

(This space for State use)

APPROVED BY For No. 1000 only Ben TITLE DATE MAY 04 2000

Conditions of approval, if any: