

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Geology, Minerals and Natural Resources
OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO. 30-015-29260
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>Injection</u>
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <u>Re-Entry</u>

2. Name of Operator
Clayton Williams Energy, Inc.

3. Address of Operator
Six Desta Drive, Suite 3000, Midland, TX 79705

4. Well Location
Unit Letter I : 2110 Feet From The south Line and 990 Feet From The east Line

Section 5 Township 17S Range 29E NMPM Eddy County

10. Date Spudded 4-13-00	10. Date T.D. Reached 4-23-00	11. Date Compl. (Ready to Prod.) 1" injection 4-24-00	12. Elevations (DF & RKB, RT, GR, etc.) 3604' GR	14. Elev. Casinghead
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15. Total Depth 11,820'	16. Plug Back T.D. 11720'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By <u>X</u>	Rotary Tools	Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name
injection zone: 8876' - 8965' (OA)

21. Type Electric and Other Logs Run none (this workover)	21. Was Well Cored no
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23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	361'	17-1/2"	510 sx	None
9-5/8"	40#	2660'	12-1/4"	1225 sx	None
7"	26#	11,820'	8-3/4"	1900 sx	None

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8	8760'	

26. Perforation record (interval, size, and number) 8876' - 8880' 4 spf, 112 holes 8893' - 8902' 8908' - 8920' 8962' - 8965'	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 8876' - 8965' AMOUNT AND KIND MATERIAL USED 3000 gals. 15% acid
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28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
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Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
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Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
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29. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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30. List Attachments
C-103

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Betsy Luna

Printed Name Betsy Luna Title Engineering Technician Date 5/2/2000