Form 3160-5 (November 1983) (Formerly 9-331)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE * (Other Instructions on

Budget Bureau No. 1004-0135

Expires August 31, 1985 **BUREAU OF LAND MANAGEMENT** reverse side) 5. LEASE DESIGNATION AND SERIAL NO. LC-029418-A SUNDRY NOTICES AND REPORTS ON WELLS... 6. IF INDIAN, ALLOTTEE OR TRIBE NAME (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals.) 7. UNIT AGREEMENT NAME OIL Skelly Unit GAS OTHER MEL NAME OF OPERATOR 8. API WELL NO The Wiser Oil Company 30-015-29273 ADDRESS OF OPERATOR 9. WELL NO. P.O. Box 2568 Hobbs, New Mexico 88241 217 LOCATION OF WELL (Report location clearly and in accordance with any State requirements. 10. FIELD AND POOL, OR WILDCAT See also space 17 below.) Grayburg Jackson 7-Rivers At surface JUL 3 ! 1397 28' FSL & 1164' FEL 11. SEC., T., R., M., OR BLK. AND Sec. 14-T17S-R31E SURVEY OR AREA Unit P Sec. 14-T17S-R31E 14. PERMIT NO 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 12. COUNTY OR PARISH 13. STATE Eddv **NM** 16. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: TEST WATER SHUT OFF PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT ALTERING CASING SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZING ABANDONMENT * REPAIR WELL **CHANGE PLANS** Perforate, Acidize & Frac (Note: Report results of multiple completion on Well (Other) 17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any Completion or Recompletion Report and Log form.) proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) 01/29/97 Halliburton perforated San Andres Vacuum f/3657', 58' & 59' w/1 SPF. Broke down perforations w/2370#@3 bpm. Perforated remaining Vacuum & Grayburg perfs. f/3456', 57', 58', 86', 87', 3547'-51', 3608', 09', 18', 28', 29', 30', 34', 46', 47', 48' & 56' w/1 SPF (Total of 24 holes). Acidized San Andres Vacuum & Grayburg £/3456'-3659' w/3600 gals. 15% NE-FE acid & 48 ball sealers. Formation broke @ 2445#. Good ball action. MTP 3707# @ 9.2 bpm. ATP 2800# @ 7 bpm. ISIP 1716#. 5 min. 1544#. 10 min. 1412#. 15 min. 1294#. 01/31/97 Halliburton frac'd Vacuum/Grayburg perfs. f/3456'-3659' w/12,000 gals. gelled water, 40,000 gals. 20# Delta Frac & 100,000# 16/30 Brown sand. MTP 3000#@ 50 bpm. ATP 2700#@ 49 bpm. ISIP 2127#. 5 min. 1898#. 10 min. 1867#. 15 min. 1856#. 02/07/97 Tagged @ 4078'. Ran 2-7/8" tbg. to 3777'. SN @ 3764'. TAC @ 3425'. Ran 2-1/2" x 1-1/2" x 16' RHTC pump. 02/10/97 Set pumping unit. NU WH. 0211/97 Tied in electricity. Turned well pumping to Sat. #1 Battery "A". 18. I hereby certify that the foregoing is true and correct. TITLE Completion Department DATE April 1, 1997 (This space for Federal or State office use)

TITLE