

UNITEL RATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See Other instructions on reverse side)

OMB NO. 1004-0137
Expires February 28, 1995

clsf

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐						5. LEASE DESIGNATION AND SERIAL NO. LC-029418-A	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐						6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
2. Name of Operator The Wiser Oil Company						7. UNIT AGREEMENT NAME Skelly Unit	
3. ADDRESS AND TELEPHONE NO. P.O. Box 2568 Hobbs, New Mexico 88241 (505) 392-9797						8. FARM OR LEASE NAME, WELL NO. #217	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At Surface 28' FSL & 1164' FEL Unit P At top prod. Interval reported below At total depth						9. API WELL NO. 30-015-29273	
10. FIELD AND POOL, OR WILDCAT Grayburg Jackson 7-Rivers						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 14-T17S-R31E	
14. PERMIT NO.				DATE ISSUED 11/14/96		12. COUNTY OR PARISH Eddy	
						13. STATE NM	
15. DATE SPUDDED 12/17/96		16. DATE T.D. REACHED 12/21/96		17. DATE COMPL. (Ready To prod.) 02/11/97		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) * 3891'	
20. TOTAL DEPTH, MD & TVD 4120'		21. PLUG BACK T.D., MD & TVD 4078'		22. IF MULTIPLE COMPL., HOW MANY * ACCEPTED FOR RECORD		23. INTERVALS DRILLED BY ROTARY TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION -TOP, BOTTOM, NAME (MD AND TVD) * 3657'-3659' San Andres Vacuum 3456'-3656' Vacuum & Grayburg						25. WAS DEVIATION SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Spaced Neutron Log						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
8-5/8"	23#	449'	12-1/4"	325 sx. Class C + 1/4#FC/sx. + 2% CaCl		Circ. 94 sks.	
5-1/2"	17#	4120'	7-7/8"	850 sks. Halliburton Lite + 8#salt/sk. + 1/4# FC/sk. +			
				250 sx. Premium Plus + 3# KCl/sk. - .5% Halad 344			
				+ 1/4# FC/sk.		Circ. 98 sks.	
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	3777'	
31. PERFORATION RECORD (Interval, size and number) 3657', 58' & 59' w/1 SPF 3456', 57', 58', 86', 87', 3547'-51', 3608', 09', 18', 28', 29', 30', 34', 46', 47', 48' & 56' w/1 SPF (Total of 24 holes)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 3456'-3659' Acidized w/3600 gals. 15% NE-FE acid 3456'-3659' Frac'd w/12,000 gals. gelled water. 40,000 gals. 20# Delta Frac & 100,000# 16/30 Brown sand			
33. PRODUCTION							
DATE FIRST PRODUCTION 02/11/97		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping - 2-1/2" x 1-1/2" x 16' RHTC				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 03/11/97	HOURS TESTED 24 hrs.	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF	WATER—BBL.	GAS-OIL RATIO
			→ 34	1	1	11	029/1
FLOW TUBING PRESS.	CASING PRESSURE 45#	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF	WATER—BBL.	OIL GRAVITY—api (CORR.)	
		→ 34	1	1	11	36.1	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold						TEST WITNESSED BY A. Shorts	
35. LIST OF ATTACHMENTS Deviation Survey & Logs							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.							
SIGNED <u>Mary Jo Turley</u>				TITLE <u>Completion Department</u>		DATE <u>April 1, 1997</u>	