

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE *
(Other Instructions on
reverse side)

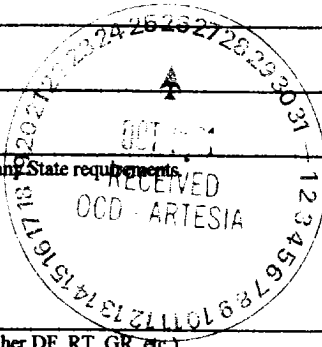
Budget Bureau No. 1004-0135
Expires August 31, 1985

Oil Cons.
N.M. Div-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME Skelly Unit	
2. NAME OF OPERATOR The Wiser Oil Company		8. WELL NO. 217	
3. ADDRESS OF OPERATOR P.O. Box 2568 Hobbs, New Mexico 88241		9. API WELL NO. 30-015-29273	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 28' FSL & 1164' FEL Unit P		10. FIELD AND POOL, OR WILDCAT Grayburg Jackson 7-Rivers QN GB SA 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 14-T17S-R31E	
14. PERMIT NO	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3891'	12. COUNTY OR PARISH Eddy County	13. STATE NM



16. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT * <input type="checkbox"/>
(Other) Add Jackson perfs. <input checked="" type="checkbox"/>	
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured an true vertical depths for all markers and zones pertinent to this work.)

4/05/00 MIRU Key Well Service. POH w/rods & pump. ND WH. RIH w/9 jts. 2-7/8" tbg. Tagged bottom. NU BOP's. POH w/tbg. TD @ 4063'. RU Computalog WL & perforated Upper Jackson-Three Fingers 73828', 39', 30', 36', 41', 58', 59', 60', 63', 64', 65', 68', 69', 70', 72', 73', 74', 92', 93', 94', 99' & 3903'-20' w/2 SPF. Tight @ 3780'.

4/13/00 RIH w/pkr. on 2-7/8" tbg. to 3780'. Tagged tight spot in csg. Tested tbg. @ 6500#. Spotted 3 bbls. acid from tail pipe @ 3918'-3800'. Hughes Services broke formation @ 4230#. Pumped 4000 gals. 15% pad acid w/3750# rock salt. Pump truck broke down w/last block & 1000 gals. acid in tbg. Pressured tbg. @ 6500# w/another truck. Tbg. plugged w/rock salt. Circulated 60 bbls. fresh water and cleared tbg. Flushed to bottom perf. w/2700# @ 5 bpm. SI 1 hr. Pressure @ 2000#. Released pkr. & POH to 3400'.

4/14/00 RIH w/pkr. & set @ 3770'. Acidized w/2000 gals. acid w/2500# rock salt. Flushed to perfs. ATP 3750# @ 4 bpm. ISIP 2400#. 5 min. 2380#. 10 min. 2300#. 15 min. 2200#. SI 1 hr 2150#. Released pkr. & POH. RIH w/2-7/8" tbg. SN @ 3920'.

4/15/00 RIH w/rods & 1-3/4" x 16' pump. Left well pumping to Battery. RDMO.

ACCEPTED FOR RECORD

18. I hereby certify that the foregoing is true and correct.

SIGNED Mary Jo Tunney

TITLE Production Tech II

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

DATE September 5, 2001

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instruction On Reverse Side

RECEIVED
2001 OCT 11 AM 9:47
BUREAU OF PRISONS
PENITENTIARY OFFICE