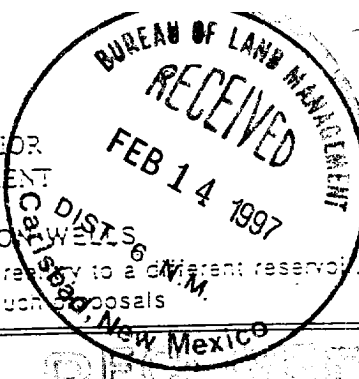


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
Bureau Form No. 1004-0135
Expiration: March 31, 1993

C15F

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

SUBMIT IN TRIPLICATE

FEB 21 1997

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Enron Oil & Gas Company

3. Address and Telephone No.
P. O. Box 2267, Midland, Texas 79702 (915) 686-3714

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
766' FSL & 2164' FEL
Sec 12, T17S, R29E

7. If Unit or CA, Agreement Designation
Grayburg Deep Unit #12

8. Well Name and No.

9. API Well No.
30 015 29283

10. Field and Pool, or Exploratory Area
Grayburg Morrow

11. County or Parish, State
Eddy County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
☒ Notice of Intent	☐ Abandonment
☐ Subsequent Report	☐ Recompletion
☐ Final Abandonment Notice	☐ Plugging Back
	☐ Casing Repair
	☒ Altering Casing
	☐ Other
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut-Off
	☐ Conversion to Injection
	☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form 1)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amended Casing Program:

Hole Size	Interval	OD Casing	Weight Grade Jt. Cond Type
14-3/4"	0 - 400'	11-3/4"	42# H-40 A ST&C
11"	0 - 3200'	8-5/8"	32# J-55 LT&C
7-7/8"	0 - 11500'	5-1/2"	17# S-95 & N-80 LT&C

Cementing Program:

11-3/4" surface casing - Cement to surface with 140 sx Class C + 2% CaCl₂ + 1/4# flocele + 3% Econolite & 120 sx PBCZ cement.

8-5/8" Intermediate - Cement to surface with 800 sx Class C 50/50 Poz A, + 10% gel + 8 pps salt + 0.25 pps Flocele + 150 sx Cl C, + 2% CaCl₂. 8-5/8" cement volume will be determined by fluid caliper.

(OVER)

14. I hereby certify that the foregoing is true and correct.

Signature Betty Gildon Betty Gildon Title: Regulatory Analyst

Date: 2/12/97

(This space for use by the Bureau)
ORIG. SGD: DAVID R. GLASS

PETROLEUM ENGINEER

FEB 19 1997

Approved by _____
Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

5-1/2" Production Casing - Cement with 300 sx CI H + 3% Econolite 5# salt/sx,
1100 sx CI H 50/50 poz A + 2% gel + 1.5 pps KCl + 0.5%
Halad 447. Slurry designed to bring cement top to +/- 3000'.

Enron Plans to spud this well on Friday February 14, 1997.