

3160-5
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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or recomplete.
Use "APPLICATION FOR PERMIT—" for such proposals.

RECEIVED

SUBMIT IN TRIPLICATE

MAR 26 1997

OIL CON. DIV.
DIST. 2

Type of Well
☐ Oil Well ☐ Gas Well ☒ Other
Name of Operator

Enron Oil & Gas Company

Address and Telephone No.

P. O. Box 2267, Midland, Texas 79702 (915) 686-3714

Location of Well (Footage, Sec., T., R., M., or Survey Description)

766' FSL & 2164' FEL
Sec 12, T17S, R29E

FORM APPROVED
Bureau Form No. 1004-0135
Expiration: March 31, 1993

5. Lease Designation and Serial No.
LC 028785

6. If known, Address of Tract Name

7. If Unit or C.A. Agreement Designation

Grayburg Deep Unit #12

8. Well Name and No.

9. API Well No.

30 015 29283

10. Field and Pool, or Exploratory Area

Grayburg Morrow

11. County or Parish, State

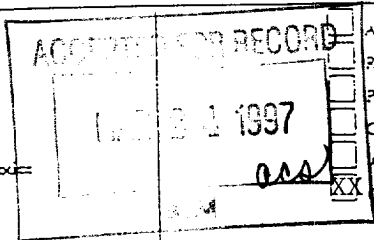
Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice



- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Warning Casing
☒ Other: Temporarily Abandon

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion tests, well completion or recompletion, and other data.)

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is structurally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

3-13-97 - TD 11,340' (Dry Hole)

100% recovery for the following sidewall cores:
10896, 10274, 10267, 10243
8574, 8542, 8491
7468, 7464, 7460, 7456, 7424

85 sacks C1 H + .4% HR-5, 15.6 ppg, 1.18 cuft/sx set 10170-9970.

3-16-97 - 170 sacks C1 H + .2% HR-5 + .75% CRF-3, 17.5 ppg, .93 cuft/sx set 7800-7438.

3-17-97 - DST #1 7442' to 7500' (58').
Initial Hydrostatic 3,520.7 psi
Initial Flow 124.0 psi
Final Flow 129.6 psi after 20 min
Final Shut in 212.7 psi after 65 min

(OVER)

I hereby certify that the foregoing is true and correct:

Betty Gildon

Title: Regulatory Analyst

Date: 3/20/97

(This space for Federal or State official use)

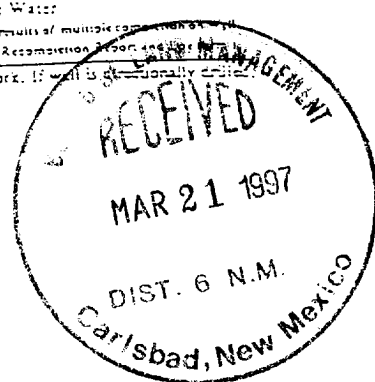
Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side



Second Flow 152.0 psi
 Second Final Flow 172.6 psi after 180 min
 Final Hydrostatic 3,513.7 psi
 Sample chamber press 75 psi
 Recovered 2,500 cc of emulsified drilling fluid
 3-18-97 - DST #2 7432-7500 (68')
 Initial Hydrostatic 3,520.7 psi
 Initial first flow 280.4 psi
 Final first flow 458.6 psi after 16 min
 Final first shut in press 2842.4 psi after 61 min
 Initial second flow 562.8 psi
 Final second flow 1142.6 psi after 59 min
 Final second shut in press 2798 psi after 118 min
 Final Hydrostatic 3,502.2 psi
 Total recovery 2,343' of formation water (chlorides 28,000)
 Sampler contained 120 psi - 2400 cc formation water with 30,000 ppm chloride.
 3-19-97 - 80 sacks CI H Prem, 15.6 ppg, 1.18 cuft/sx set 7418-7218 (200').
 Installed 11" 5000 psi flange cap with needle valve. Jet and clean steel
 mud pits.
 3-20-97 - Released rig 5:00 a.m. Well Temporarily abandoned. Waiting on further
 evaluation.
 Plugs set as approved/recommended by Jim Amos.