

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOC

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to different reservoirs.
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Enron Oil & Gas Company

3. Address and Telephone No.

P.O. Box 2267 Midland, TX 79702

(915)686-3714

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

766' FSL & 2,164' FEL
Section 12-T17S-R29E

5. Lease Designation and Serial No.

LC028785

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Grayburg Deep Unit
No. 12

9. API Well No.

30-015-29283

10. Field and Pool, or exploratory Area

Grayburg Morrow

11. County or Parish, State

Eddy County NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Current Status - Temporarily Abandoned

3/13/97 - TD 11,340' (Dry hole)

3/15/97 - Set cement plug 10,170-9,970' (200') 85 sx Class H, 15.6 ppg, 1.18 cu ft/sk

3/16/97 - Set cement plug 7,800-7,438' (362') 170 sx Class H, 17.5 ppg, .93 cu ft/sk
(tagged plug @ 7,438')

3/19/97 - Set cement plug 7,418-7,218' (200') 80 sx Class H, 15.6 ppg, 1.18 cu ft/sk
- Installed 11", 5000 psi flange cap and needle valve

3/20/97 - Release rig - T.A. well

Proposed Abandonment Procedure

- Set cement plug 6,280-6,130' (150') 60 sx Class C, 14.8 ppg, 1.32 cu ft/sk
(tag plug)

- Set cement plug 3,246-3,146' (100') 35 sx Class C, 14.8 ppg, 1.32 cu ft/sk

- Set cement plug 514-414' (100') 30 sx Class C, 14.8 ppg, 1.32 cu ft/sk

- Set cement plug 50'-surface, 15 sx Class C, 14.8 ppg, 1.32 cu ft/sk

14. I hereby certify that the foregoing is true and correct

Signed SIGNATURE ON LETTER ATTACHED Title Agent

Date 2/12/99

(This space for Federal or State office use)

Approved by (ORIG. SGD.) ALEXIS C. SWOBODA Title PETROLEUM ENGINEER

Date MAR 02 1999

Conditions of approval, if any: