

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

ther in-
ons or
reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other ☐
2. NAME OF OPERATOR
MARBOB ENERGY CORPORATION
3. ADDRESS AND TELEPHONE NO.
P. O. BOX 227, ARTESIA, NM 88210 505-748-3303
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1650 FSL 737 FEL UNIT I
At top prod. interval reported below
SAME
At total depth SAME

5. LEASE DESIGNATION AND SERIAL NO.

LC-028731B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

M. DODD B DEEP FEDERAL #1

9. APIWELL NO.

30-015-29286

10. FIELD AND POOL, OR WILDCAT

GRAYBURG MORROW

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SEC. 14-T17S-R29E

12. COUNTY OR
PARISH
EDDY

13. STATE
NM

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED
9/14/97

16. DATE T.D. REACHED
11,007'

17. DATE COMPL. (Ready to prod.)
11/3/97

18. ELEVATIONS (DP, RKB, RT, GR, ETC.)
3618'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
11,007'

21. PLUG, BACK T.D., MD & TVD
10,995

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
10,854-10,876' MORROW

25. WAS DIRECTIONAL
SURVEY MADE
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN
DLM, CSL

27. WAS WELL CORRED
NO

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	382'	17 1/2"	415 SX, CIRC	
9 5/8"	36#	2908'	12 1/4"	1200 SX, CIRC	
5 1/2"	17#	11005	7 7/8"	1740 SX, TOC 1100'	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD
					SIZE
					DEPTH SET (MD)
					PACKER SET (MD)
					2 7/8"
					10,781'
					10,790'

31. PERFORATION RECORD (Interval, size and number)

10854-10876' 6 SPF

32. ACID, SHOT, FRACTURE GEL, SOLVENT, ETC.

DEPTH INTERVAL (MD)

AMOUNT AND KIND OF MATERIAL USED

NOV 24 1997

BLM

33.*

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)
FLOWING

WELL STATUS (Producing or shut-in)
SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
11/6/97	4 HRS.	22/64"		62	19018	-0-	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
2565#							

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

WAITING ON PIPELINE APPROX. 11/21/97

35. LIST OF ATTACHMENTS

DEVIATION SURVEY, LOGS

TEST WITNESSED BY
DOUG CHANDLER

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Rhonda Nelson TITLE PRODUCTION CLERK

DATE 11/10/97

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

38.

GEOLOGIC MARKERS

RECEIVED
JUL 12 1945