

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2038
Santa Fe, New Mexico 87504-2088

WELL API NO.
30 015 29289

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-2023-14

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR TO PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED

Lease Name or Unit Agreement Name

(20098)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

MAR 31 1997

Sand Tank 36 State Com.

2. Name of Operator
Enron Oil & Gas Company

(7377)

OIL CON. DIV.

Well No.

1

3. Address of Operator
P. O. Box 2267, Midland, Texas 79702

DIST. 2

9. Pool name or Wildcat
Sand Tank Morrow (84872)

4. Well Location
Unit Letter K : 1980 Feet From The south Line and 1980 Feet From The west Line
Section 36 Township 17S Range 29E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3558 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-16-97 - Spud 8:00 a.m., Texas Time

Ran 16 joints 42# H-40 ST&C 11-3/4" casing set at 673.

Cemented with 550 sacks Prem 50/50 Poz. Ran 1" and cemented to surface with 200 sx Prem. WOC - 12 hours. 1/2 hour tested to 500#, OK.

3-25-97 - Ran 93 joints 8-5/8" 32# J-55 ST&C casing set at 3960'.

Cemented with 1150 sx Prem +, 50/50 poz A, 10% gel, 8 pps salt, .25 pps flocele, 11.9 ppg, 2.41 cuft/sx, 494.9 bbls slurry and 150 sx Prem +, 2% CaCl, Chlor, 14.8 ppg, 1.34 cuft/sx, 35.8 bbls slurry. Circulated 150 sacks.

WOC - 12 hours 18 hrs 1/2 hour pressure tested to 500#, OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Betty Gildon Betty Gildon TITLE Regulatory Analyst DATE 3/27/97

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APR 2 1998

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL IF ANY: