

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
811 South First, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, New Mexico 87505

Form C-105
Revised 1-1-89

WELL APIN NO. **30-015-29298**
5. Indicate Type of Lease
STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
B-1266

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ Deepen ☐ Plug Back ☐ Diff. Reserve ☐ OTHER ☐
RECEIVED MAY - 7 1997

7. Lease Name or Unit Agreement Name
G J West Coop Unit

2. Name of Operator
Mack Energy Corporation

8. Well No.
141

3. Address of Operator
P.O. Box 960, Artesia, NM 88211-0960

9. Pool name or Wildcat
Grayburg Jackson; 7RVS-QN-GB-SA

4. Well Location
Unit Letter **N** : **686** Feet From The **South** Line and **1700** Feet From The **West** Line
Section **21** Township **17S** Range **29 31E** N M P M **Eddy** County

10. Date Spudded **12/26/96** 11. Date TD Reached **1/7/97** 12. Date Compl. (Ready to Prod.) **3/15/96** 13. Elevations (DF & RKB, RT, GR, etc.) **3609 RKB** 14. Elev. Casinghead **3599**

15. Total Depth **4502** 16. Plug Back TD **4449** 17. If Multiple Compl. How Many Zones? **29** 18. Intervals Drilled By **31E** Rotary Tools **Yes** Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
3638-3660, San Andres 20. Was Directional Survey Made **Yes**

21. Type Electric and Other Logs Run
CSNG, DSN, SDL, GR, DLL, MSFL 22. Was Well Cored **No**

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	137'	17 1/2"	250	
8 5/8"	32#	784'	12 1/4"	425	
5 1/2"	17#	4474'	7 7/8"	1050	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2 7/8"	3678	

26. Perforation record (interval, size, and number)
3638-3660, 1/2", 22 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3638-3660	2000 gals 15% NE Acid
3638-3660	20000 gals 20% NE Acid, 40000 gals gel

28. PRODUCTION

Date First Production 3/20/97	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping, 2 1/2 X 2 X 24 RHTC				Well Status (Prod. or Shut-in) Prod		
Date of Test 3/27/97	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 75	Gas - MCF 145	Water - Bbl. 175	Gas - Oil Ratio 1933
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold Test Witnessed By
Robert C. Chase

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Robert C. Chase Printed Name Robert C Chase Title Production Clerk Date 5/6/97