District I PO Box 1980, Hobbs, NM 88241-1980 811 S. 1st Street Artesia, NM 88210-1404 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV

## State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-104 Revised February 10, 1994 Instructions on back Instructions on back
Sulprint to Appropriate District Office 5 Copies

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		ADT		OX 960 M 88211-0	gen Gen				F	Reason for	Filing Code	
A 1	OT Number	AKI	ESIA, NI	VI 002 I 1-U		1 Name				N	W Pool Code	
30-015-29298 Grayburg						Jackson; 7RVS-QN-GB-SA				28509		
Pro	perty Code		Property Name						Well Number			
	006104 rface L	ocation	·		G J We	st Coop	Unit				141	
L or lot no.	Section	Township	Range	Lot. Idn	Feet from	the	North/So	uth Line	Feet from the	East/Wes	st Line County	
N	21	17S	29E		686	5	Sou	th	1700	We	st Eddy	
	Section H	ole Locat	····	Lot, Idn	Feet from	the	North/So	orb Time I	Feet from the	East/Wes	st Line County	
JL or lot no	Section	Township	Range	Lot. ich	I rect from	ine	NOIUNSO	um Line	Teet from the	Last wa	S. Zinc	
Lease Code	Producing	Method Code	Gas C	onnection Da	te C-12	9 Permi	t Number	7 6	-129 Effective I	Date	C-129 Expiration D	
S	1.0	P	<u> </u>									
I. Oil and Gas Transporters  Transporter Transporter Name						POD O/G		POD ULSTR Location				
OGRID Navois Defin			and Address ing Company			12126	212610			and De	escription	
015694	P.O.	. Box 159				1212610		0	Unit O, Sec 21-T17S-R29E			
000171	CDA					1212630		G	Unit O, Sec 21-T17S-R29E			
009171	4001	l Penbrook										
	Ode	ssa, TX 79°	762	- · · · · ·			-			······		
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	iced Wa	tcr							300	AAY -	7 1997	
P	OD	ter			P				escription IL	AAY -	7 1997 N. DIV.	
P 121	2650		10-00		P		TTR Locati		escription IL	AAY -	7 1997 N. DIV.	
121 '. Well (	2650	ion Data	Ready Da	ate		Unit C			escription IL	AAY -	7 1997 N. DIV. Perforations	
121 . Well (	o b 2650 Completi		3/15/9			Unit C	), Sec 21		PBTD 4449	AAY -	7 1997 N. DIV.	
121 . Well (	2650 Completi Date 2/26/96		3/15/9	97		Unit C	), Sec 21	-T17S-I	PBTD 4449	AAY -	7 1997 N. DIV. Perforations 3638-3660	
121 7. Well ( Spud	2650 Completi Date 2/26/96 Hole Size		3/15/9	97 sing & Tubin		Unit C	), Sec 21	-T17S-I	PBTD 4449	AAY -	7 1997  N. DIV.  Perforations  3638-3660  Sacks Cement	
121 7. Well ( Spud	2650 Completi Date 2/26/96 Hole Size 17 1/2"		3/15/9	37 sing & Tubin 13 3/8"		Unit C	D, Sec 21	-T17S-I	PBTD 4449	AAY -	7 1997 Perforations 3638-3660 Sacks Cement 250	
121 7. Well ( Spud	2650 Completi Date 2/26/96 Hole Size 17 1/2" 12 1/4"		3/15/9	97 sing & Tubin 13 3/8" 8 5/8"		Unit C	D, Sec 21	-T17S-I	PBTD 4449	AAY -	7 1997  N. DIV.  Perforations  3638-3660  Sacks Cement  250  425	
P 121 7. Well C S p u d 12	2650 Completi Date 2/26/96 Hole Size 17 1/2" 12 1/4"	ion Data	3/15/9	27 sing & Tubin 13 3/8" 8 5/8" 5 1/2" 2 7/8"		Unit C	D, Sec 21	epth Set 137' 784' 4474' 3678'	PBTD 4449	AAY -	7 1997 Perforations 3638-3660 Sacks Cement 250 425 1050	
P 121 7. Well C S p u d 12	2650 Completi Date 2/26/96 Hole Size 17 1/2" 12 1/4" 7 7/8" Test Date	ion Data	3/15/9 Ca	97 sing & Tubin 13 3/8" 8 5/8" 5 1/2" 2 7/8"	g Size	Unit C	D, Sec 21	epth Set 137' 784' 4474' 3678'	PBTD 4449	AAY -	7 1997  N. DIV.  Perforations  3638-3660  Sacks Cement  250  425	
121 7. Well C S p u d 12 12 12 12 12 13 14 15 16 17 18 19 19 19 19 19 19 19 19 19 19	2650 Completi Date 2/26/96 Hole Size 17 1/2" 12 1/4" 7 7/8" Test Date	ion Data  Ata  Gas Deli  3/20	3/15/9 Ca very Date 0/97	97 sing & Tubin 13 3/8" 8 5/8" 5 1/2" 2 7/8"  Tes 3/2	g Size  t Date 27/97 ater	Unit C	Test Le 24 Gas	epth Set 137' 784' 4474' 3678'	PBTD 4449	AAY -	7 1997  Perforations 3638-3660  Sacks Cement 250 425 1050  Csg. Pressur	
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P 121 7. Well C S p u d 12 71. Well Date N 3/20 Chok	2650 Completi Date 2/26/96 Hole Size 17 1/2" 12 1/4" 7 7/8"  Test Date ew Oil /97 e Size	ion Data  Ata  Gas Deli  3/20	3/15/9 Ca very Date 0/97 il 5	27 sing & Tubin 13 3/8" 8 5/8" 5 1/2" 2 7/8" Tes 3/2 W	g Size  t Date 27/97 ater 175 en complied	Unit C	Test Le 24 G a s 145	epth Set 137' 784' 4474' 3678'	PBTD 4449  Tbg. Pr	AAY -	7 1997  Perforations  3638-3660  Sacks Cement  250  425  1050  Csg. Pressur  Test Method  P	
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P 121  Nell C S p u d 12  VI. Well Date N 3/20  Chok  Thereby certing with and that the conowledge and Signature:  Printed name:  Title:	2650 Completi Date 2/26/96 Hole Size 17 1/2" 12 1/4" 7 7/8"  Test Date ew Oil /97 e Size	ion Data  ata  Gas Deli  3/20  7  es of the Oil Conn given above is  Robert C  Production	3/15/9 Ca very Date 0/97 il 5 neervation Distruction D	27 sing & Tubin 13 3/8" 8 5/8" 5 1/2" 2 7/8" Tes 3/2 W	g Size  t Date  27/97 ater  175 en complied at of my	Unit C	Test Le  24  G as  145  Offed by:	epth Set 137' 784' 4474' 3678'	PBTD 4449  Tbg. Pr  A O  NSERVAT	AAY -	7 1997  Perforations 3638-3660 Sacks Cement 250 425 1050  Csg. Pressur  Test Method  P  PIVISION  M. GUM  R.	
TI. Well (Spud)  YI. Well (Spud)  YI. Well (Spud)  Othor  Chok  Thereby certing with and that the knowledge and Signature:  Printed name:  Title:  Date:	OD  2650  Complete Date 2/26/96  Hole Size 17 1/2" 12 1/4" 7 7/8"  Test Date ew Oil /97 e Size  fy that the rule the information is belief.	ion Data  ata  Gas Deli  3/20  7  es of the Oil Conn given above is  Robert C  Production	3/15/9 Ca  very Date 0/97 il 5 nservation Di true and com Chase n Clerk Phone:	13 3/8" 13 3/8" 8 5/8" 5 1/2" 2 7/8"  Tes 3/2 W ivision have be applete to the bes	g Size  t Date 27/97 ater 175 en complied at of my	Approve	Test Le  24  G as  145  Offed by:	epth Set 137' 784' 4474' 3678'	PBTD 4449  Tbg. Pr  A O  NSERVAT	AAY -	7 1997  Perforations 3638-3660 Sacks Cement 250 425 1050  Csg. Pressur  Test Method  P  PIVISION  M. GUM  R.	