

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies

**DISTRICT I**

P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**

811 South First, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

**OIL CONSERVATION DIVISION**  
2040 South Pacheco  
Santa Fe, New Mexico 87505

Form C-105  
Revised 10/89

WELL APINO.

30-015-29300

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B-1266

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW  
WELL ☒

WORK  
OVER ☐

Deepen ☐

PLUG  
BACK ☐

DIFF  
RESVR ☐

OTHER ☐

7. Lease Name or Unit Agreement Name

G J West Coop Unit

2. Name of Operator

Mack Energy Corporation

8. Well No.

143

3. Address of Operator

P.O. Box 960, Artesia, NM 88211-0960

9. Pool name or Wildcat

Grayburg Jackson; 7RVS-QN-GB-SA

4. Well Location

Unit Letter G : 2040 Feet From The North Line and 1940 Feet From The East Line

Section 28 Township 17S Range 29 NMPM Eddy County

10. Date Spudded

1/07/97

11. Date TD Reached

1/18/97

12. Date Compl. (Ready to Prod.)

3/21/97

13. Elevations (DF & RKB, RT, GR, etc.)

3577' RKB

14. Elev. Casinghead

3567

15. Total Depth

4602

16. Plug Back TD

4580

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled B

Rotary Tools

Yes

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

3722-40, San Andres

20. Was Directional Survey Made

Yes

21. Type Electric and Other Logs Run

CSNG, DSN, SDL, GR, DLL, MSFL

22. Was Well Cored

No

**CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	125'	17 1/2"	250	
8 5/8"	32#	787'	12 1/4"	450	
5 1/2"	17#	4593'	7 7/8"	1050	

**24. LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD	SIZE	DEPTH SET	PACKER SET
						2 7/8"	3756	

26. Perforation record (interval, size, and number)

3722-40, 1/2, 18

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

3722-40

2000 gals 15% NE Acid

3722-40

20000 gals 20% NE Acid, 40000 gals gel

**28. PRODUCTION**

Date First Production

3/27/97

Production Method (Flowing, gas lift, pumping - Size and type pump)

Pumping, 2 1/2 X 2 X 24 RHTC

Well Status (Prod. or Shut-in)

Prod

Date of Test

4/1/97

Hours Tested

24

Choke Size

Prod'n For Test Period

Oil - Bbl.

77

Gas - MCF

142

Water- Bbl.

185

Gas - Oil Ratio

1844

Flow Tubing Press.

Casing Pressure

Calculated 24-Hour Rate

Oil - Bbl.

Gas - MCF

Water- Bbl.

Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Robert C. Chase

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

*Robert C. Chase*

Printed Name

Robert C Chase

Title

Production Clerk

Date