UNITED STATES DEPARTM IT OF THE IN-

SUBMIT IN DUPLICATE.

FOR APPROVED OMB NO. 1004-0137 Expires: December 31, 1991 0/5/

DEPARTM IT OF THE INTERIOR
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ARRON ENERGY CORPORATION 3. ADDRESS AND TELEPHONE NO. 4. LOCATION OF WELL (FEGURE CIGATY BASE IN SECOND PELL 180 AND THE PHONE TO AN AUTHOR OF THE ACT O	h TYPE OF CO	MDI PPIAN	WELL	X WELL					75. U		7. UNIT A	GREEM	ENT NAME
2. PARK OF CREATOR MARBOB ENERGY CORPORATION 3. ADDRESS AND TREEPHON NO. 1. ADDRESS AND TREEPHON NO. P.O. BOX 227, ARTESTA, NM 88210 At surface 1980 FNL 1295 FEL At top prod. interval reported below SAME At total depth SAME 19. PROD. DATE 18A 16D 10. PART STUDIES 11. PREMIT NO. 11. PREMIT NO. 12. COUNTY ON THE PROD. OF THE CONT. (Receive or prod.) 13. EXTENT. NO. OR COCK, AND SUPERY NO. 14. PREMIT NO. 15. DATE 184 16D 16. DATE 18. DATE 18. BEACHED 17. DATE COMPT. (Receive or prod.) 18. EXERCISION OF THE CONTROL OF THE CONTR	Now con	wonk [רבות רבות	n:	FF. —	1	s!			BURCH	KEE	LY UNIT
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3. AND TELEPHONE NO. P.O. BOX 277, ARTESLA, NM 88210 4. IOCATOR OF WILL [Report Incoming citarity and in accordance with any State requirements!** At surface 1980 FML 1295 FEL At total depth SAME At total depth SAME 18. PERMIT BO. DATE IRRIGATE POOL, OR SLOCK AND SURVEY At total depth SAME 18. DATE RECORD 18. DATE T.D. REACHED 17. DATE COMPL. (Reday to prod.) 18. ELECATIONS (OF, NAB. 87, OR, NET.) 19. ELEY CARROGARD 3. DATE RECORD 18. DATE T.D. REACHED 17. DATE COMPL. (Reday to prod.) 18. ELECATIONS (OF, NAB. 87, OR, NET.) 19. ELEY CARROGARD 3. DATE RECORD 18. DATE T.D. REACHED 17. DATE COMPL. (Reday to prod.) 18. ELECATIONS (OF, NAB. 87, OR, NET.) 19. ELEY CARROGARD 49/28/97 10/16/97 3557' GR. 3. PART SETTING OF TRIAL CONTINUE CO	MARROR EN	FRCV CORE	דיי א פרוי	ON							273	_	•
P. O. BOX 227. ARTESIA, NM 88210 AL IOCATION OF WELL (Report IDENTIFY and IN OCCUPANCE WITH any State requirements)* At surface 1980 FRL 1295 FEL At top prod. Intertal reported below SAME SAME 14. PRENIT NO. 15. DATE STUDGED 16. DATE 75. MEACHED 17. DATE CONTL. (Ready to prod.) 35. DATE STUDGED 16. DATE TO. MEACHED 17. DATE CONTL. (Ready to prod.) 35. DATE STUDGED 16. DATE TO. MEACHED 17. DATE CONTL. (Ready to prod.) 35. DATE STUDGED 17. DATE OF THE CONTL. (Ready to prod.) 35. DATE STUDGED 18. RELEVATIONAL (DP. NEK. RT. OL. RT.) 19. SANT AT TOOLS 19. STATE 10. PRINT NO. 10. TO 10. SANT TOOLS 10. SANT NO. 10. SANT STATE 10. PRINT NO. 10. SANT STATE 10. SANT STATE 10. PRINT NO. 10. SANT STATE 10. SA	3. ADDRESS AN	D TELEPHON	E NO.	.ON						٠.	l		
At 1007-10 POP WILL (Report location clearly and in accordance with any State requiremental? At 1007-10 1980 FNL 1295 FEL AT 10 10 16 97 FRESHIT NO. DATE HEALED AD 18 FERMIT NO. DATE HEALED 10 ATT 18 FELDING AND 18 FERMIT NO. DATE HEALED 11 SEC. 2.6-T17S-R29E 12 COUNTY OR 13 FATTE EDDY NO AND 13 FERMIT NO. DATE HEALED 13 FERMIT NO. DATE HEALED 14 FERMIT NO. DATE HEALED 15 COUNTY OR 13 FATTE EDDY NO AND 13 FERMIT NO. DATE HEALED 16 FERMIT NO. DATE HEALED 17 FERMIT NO. DATE HEALED 18 SEC. 26-T17S-R29E 18 SEC. 26-T17	P.O. BOX	227 - ARTE	STA	NM 8821	ın								
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3. Date special 16. Date 1.0. Reached 17. Date compt. (Reedy to prod.) 18. Eletations (Dr. Red. Rt. Ce. Etc.)* 19. Eley. Cashidhead 19. Day 10.71.97 10.716.79 3587 GR					14. P	ERMIT N	0.	DAT	t ISSUED				13. STATE
9/28/97 10/7/97 10/16/97 3587 GR 8. TOTAL BETTI, ND A TYD 21. PLUG, RACK TR., ND A TYD 22. IF WITCHING COMPL. 3587 GR 4813' 4756' 22. IF WITCHING COMPL. 3 INTERVALED NOTARY TOOLS CABLE TOOLS AND AND A TYD 22. IF WITCHING COMPL. 3 INTERVALED NOTARY TOOLS CABLE TOOLS AND AND A TYD 22. IF WITCHING COMPL. 3 INTERVALED NO AND AND A TYD 22. IF WITCHING COMPL. 3 INTERVALED NO AND AND A TYD 22. IF WITCHING COMPL. 3 INTERVALED NO AND AND A TYD 22. WAS DIRECTIONAL SURVEY HADD. NO AND AND A TYD 3. AND AND AND A TYD 3. AND	5. DATE SPUDDED	1 16 name m									1		NIM
4. THE PRODUCTION METHOD (Flowing, pas liff, pumping—circ and type of pump) LINER RECORD LINER REC		1					to prod.)	18. EL	EVATIONS (DF, RKB,		19	
4813' 4756' O-4813' O-				10									•
4. PRODUCTION INTERVAL(8), OF THIS COMPLETION—TOP, BOTTON, NAME (MD AND TYD)? 4. 291-4598					140 2	2. IF MU HOW	LTIPLE CO: Many•	MPL.,			ROTARY TO	OLB	CABLE TOOLS
A291-4598 GRBC SAN ANDRES TYPE ELECTRIC AND OTHER LOGS RIN SDSN, LML CASING RECORD (Report all strings set in well) CASING RECORD (Report all strings set in well) R 5/8" 24 416' 12 1/4" 350 SX GIRC 250 SX LINER RECORD LINER RECORD SIZE TOP (MD) BOTTOM (MD) BACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) FRADORATION RECORD SIZE DEPTH SET (MD) FRADORATION RECORD SIZE DEPTH SET (MD) FRADORATION RECORD AMOUNT PULLED ANOUNT FRACTURE. CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) ANOUNT AND KIND OF MATERIAL URED ACD W/2000 GALS 15% NEFE ACTD TOP 7807 ROURS TESTED CHOKE SIZE PRODUCTION FRODUCTION FRODUC	PRODUCING INT	ERVAL(8), OF T	4/5	ULETION - TOT	Bones	N				<u>→</u>	<u> 0-4813</u> '		
A291-4598' GRBG SAN ANDRES TIPE ELECTRIC AND OTREE LOCE RUN SDSN, LML CASING RECORD (Report all strings set in well) SOLD CASING RECORD (Report all strings set in well) CASING RECORD (Report all strings set in well) NO 27. WAS WELL CORED AMOUNT FULLED SIZE DEFTH STEEVEL (MD) SIZE DEFTH STEEVEL (MD) AMOUNT AND KIND OF MATERIAL CRED ACC W/2000 GALS 15% NEFE ACTD FRADUCTION FRODUCTION FRODUCTION FRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) FRADUCTION FRODUCTION AMOUNT AND KIND OF MATERIAL CRED ACC WATER—BELL OLAR—MCF. WATER—BELL OIL GRAVITT-API (CORE.) ACC EPTED FOR RECORD DEPTIEST FRODUCTION WATER FRODUCTION ACC EPTED FOR RECORD DOYLE DAVIS DOYLE DAVIS LOCS, DEVIATION SURVEY					, BUTTOM,	, NAME (MD AND T	VD)*				\top	25. WAS DIRECTIONAL
SDSN, LML CASING RECORD (Report all atrings set in well) CASING SIZE/GRADE **RECORD** **RECORD** **RECORD** **RECORD** **CASING RECORD** **CORD** **CASING RECORD** **CORD** **CASING RECORD** **CORD**	4291-4598	' GRBG S	AN AN	DRES								- 1	
CASING RECORD (Report all strings set in well) CASING SIZE/GRADE WEIGHT, LB/FT. DEFTH SET (MD) HOLE SIZE (OP OF CEMENT, CEMENTING RECORD AMOUNT PULLED (CIRC 45 SX CIRC 45 SX CIRC 250 SX	. TYPE ELECTRIC	AND OTHER LO	GS RUN										
CASING SIZE/GRAUE WEIGHT, LE/FT. DEPTH SET (MD) HOLE SIZE 10P OF CEMENT, CEMENTING RECORD AMOUNT PULLED 10P OF CEMENT, CEMENTING RECORD AMOUNT PULLED 12 1/4" 350 SX CIRC 45 SX CIRC 45 SX CIRC 250 SX	SDSN, LML												
### A S / R" 24# 416				CASI	NG RECO	ORD (Re	nort all str	inas sat	/= .c.(I)			N	<u> </u>
S 5/8" 5 1/2" 17# 4804' 7 7/8" 1950 SX CIRC 45 SX CIRC 250 SX LINER RECORD SIZE TOP (MD) BOTTOM (MD) BOTTOM (MD) BOTTOM (MD) BOTTOM (MD) SIZE DEPTH SET (MD) 2 7/8" 4215' PRODUCTION SZ. ACID. SHOT. FRACTURE. CEMENT SQUEEZE. ETC. DEPTH INTERVAL (MD) ANOUNT AND KIND OF MATERIAL USED ACD W/2000 GALS 15% NEFE ACID PRODUCTION FRODUCTION FRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) 10/20/97 PUMPING PRODUCTION FRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) 10/20/97 PUMPING PRODUCTION FRODUCTION TEST PRODUCT 10/21/97 24 FROD TEST HOURS TESTED CROKE SIZE PROD'N. FOR OIL—SEL. GAS—MCF. WATER—SEL. USE-OIL BATIO 10/21/97 24 FROD TEST PRODUCTION OF GAS (Bold, used for fuel, venied, cic.) DISPOSITION OF GAS (Bold, used for fuel, venied, cic.) DISPOSITION OF GAS (Bold, used for fuel, venied, cic.) CACCEPIED FOR RECORD LIES OF ATTACESMENTS LOGS, DEVIATION SURVEY CIRC 45 SX CIRC 250 SX CIRC 250 SX CIRC 250 SX CIRC 45 SX CIRC 45 S	CASING SIZE/GRADE	WEIGHT,	LB./FT.	DEPTH SE	T (MD)			ings set		MENT. CE	MENTING RECOR		
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LINER RECORD SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) PREPORATION RECORD (Interval, size and number) \$2. ACID. SHOT. FRACTURE. CEMENT SQUEEZE. ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 4291-4598 19 SHOTS \$2. ACID. SHOT. FRACTURE. CEMENT SQUEEZE. ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 4291-4598 ACID W/2000 GALS 15% NEFE ACID PRODUCTION PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Abating or sharing production produced to the size produced and specific and	5 1/2"	17#				·/- 							
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PRODUCTION PRODUC	8128	TOP (MD)	BOTT	OM (MD)	SACKS CI	MENT*	SCREEN	(MD)	SIZE				PACEER SET (MD)
ACID. SHOT. FRACTURE. CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 4291-4598			_						2 7/	8"		<u> </u>	
ACID. SHOT. FRACTURE. CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 4291-4598	PERFORATION RE	CORD (Interval	9122 024	/ mumban						_			
4291-4598 19 SHOTS ACD W/2000 GALS 15% NEFE ACID		(C		· number;			32.	A	CID. SHOT.	FRACT	URE, CEMEN	T SQT	JEEZE, ETC.
PRODUCTION PRODUC	4291-4598	10 CUOT	2				I——						
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10/20/97 PUMPING POP TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD 10/21/97 24 W. TURING PRESSURE CASING PRESSURE CALCULATED 24-HOUR RATE DIL—BBL. GAS—MCF. WATER—BBL. GAS—MCF. WATER—HBL. OIL—BBL. GAS—MCF. WATER—HBL. OIL GRAVITY-API (CORE.) ACCEPTED FOR RECORD SOLD LIST OF ATTACHMENTS LOGS, DEVIATION SURVEY						PROI	OUCTION						
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10/21/97 24 W. TURING PRESSURE CALCULATED 24-ROUR RATE OIL-BBL. DISPOSITION OF GAS (Soid, used for fuel, vented, etc.) SOLD LIST OF ATTACHMENTS CHORE SIZE PROO'N. FOR TEST PERIOD OIL-BBL. GAS-MCF. WATER—BBL. GAS-OIL RATIO OIL-BBL. GAS-MCF. WATER—BBL. GAS-OIL RATIO OIL-BBL. GAS-MCF. WATER—BBL. GAS-OIL RATIO OIL GRAVITY-API (CORE.) ACCEPTED FOR RECORD DOYLE DAVIS LOGS, DEVIATION SURVEY			PU							•	shu	t-in)	-
W. TURING PRESSURE CALCULATED OIL—BBL. GAS—MCF. WATER—HBL. OIL GRAVITY-API (CORE.) DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD LIST OF ATTACHMENTS LOGS, DEVIATION SURVEY 33 22 496 ACCEPTED FOR RECORD DAYING SCRIPT WITNESSED BY DOYLE DAVIS	·	HOURS TESTE	D C1	HOKE SIZE			OIL-BBI	<i>.</i> .	GAS-MC	r	WATER-BEL		
DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD LIST OF ATTACHMENTS LOGS, DEVIATION SURVEY OIL—BBI GAS—MCF. WATER—HBL. OIL GRAVITY-API (CORE.) ACCEPTED FOR RECORD DAYS SCEN DAYID & GLASST WITNESSED BY DOYLE DAVIS							33		22		496		
SOLD LIST OF ATTACHMENTS LOGS, DEVIATION SURVEY ACCEPTED FOR RECORD CARG SCOU DAVID & GLASST WITNESSED BY DOYLE DAVIS					OII,B	81	GAS	—мсг.		WATER-	1	OIL G	RAVITY-API (CORE.)
SOLD LIST OF ATTACHMENTS LOGS, DEVIATION SURVEY DOYLE DAVIS	DISPOSITION OF a	AB (80ld, 400d 1	or fuel -		1		CCEPTI	D FOI	RECOR	ا م			•
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LOGS, DEVIATION SURVEY		4ENTS					1 2 2	<u> </u>			DOYLE I	OAVI	S
I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			रद्र ए(1 ១១៤	មេក្	1231				
determined frem all available records	I bereby certify	that the forego	ing and	attached info	rmation	la come							
	16 J	/_ ^/	71	//	/	compt	ere sud co	BIM	determine	frem	il available re	cords	
SIGNED PRODUCTION CLERK DATE 10/30/97	SIGNED V	ionia	/ e	حلالم		LE PR	ODUCTI	ON CL	ERK				

TOTARD LISTERS.			
Total Transfer	EQUACO TRANSQUE		
	TOLLIO TITELISCE		
TOLES TIESS	ECHALD TREMSCO.	-	
E01340 T75/186U	501220 775/180 <u>1</u>		
EQUESO TREMSOU	E01220 775/189U		
EOLEGO TREMSOU	EQUEED TREMSOU	-	
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