District I PO .iox 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-9719

District III

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088

715 =	Form C-104
٠ ـــ	Revised February 10, 1994
\mathcal{V}	Instructions on back
(Submit to	o Appropriate District Office
<i>I</i>	5 Copies
/ 1	

BURCH KEELY UNIT 273 273 273 274 275	000 Rio Brazos Natrict IV				Santa Fe	e, NM	87504	-2088		4] AMI	ENDED REPOR	
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"All Number Call GRBG JACKSON SR Q GRBG-SA OD AFTESIA S 2850								25.	OCT 19	97 67 N	W			
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10 Surface Location					G JACKSON					ESIA O/	9 Well Number			
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Part						1009								
Ill Bottom Hole Location UL or lot are. Section Township Roage Lot Ide Feet from the North/Sectib line Feet from the P P P P P P P P P P P P P P P P P P P													County EDDY	
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III. Oil and Gas Transporters "Transporter or Transporter Name and Address and Description 15694 NAVAJO REFINING CO P.O. BOX 159 ARTESIA, NM 88210 SAME 2813232 0 BURCH KEELY UNIT CTB J-24-17-29 BURCH KEELY UNIT SAT. N-23-17-29 BURCH KEELY UNIT CTB J-24-17-29 BURCH					Lot Ida	ot Ida Feet from		North/South line		Feet from the	East/W	est Enc	County	
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PRODUCTION CLERK	PRODUCTION CLERK													

Printed Name

Title

" If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature