

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE *
(Other Instructions on
reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME Skelly Unit	
2. NAME OF OPERATOR The Wiser Oil Company		8. API WELL NO. 30-015-29312	
3. ADDRESS OF OPERATOR P. O. Box 2568 Hobbs, New Mexico 88241		9. WELL NO. 191	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2564' FSL & 1415' FEL Sec. 15-T17S-R31E Unit J		10. FIELD AND POOL, OR WILDCAT Grayburg Jackson 7-Rivers	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 15-T17S-R31E		12. COUNTY OR PARISH Eddy	
13. STATE NM		14. PERMIT NO.	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3876'		16. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data	

NOTICE OF INTENTION TO:

TEST WATER SHUT OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT * <input type="checkbox"/>

(Other) Spudding, Cementing Surface & Production Casing

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU Norton Drilling Co., Rig #7. Spudded 12-1/4" surface hole @ 1:00 p.m., 01/02/97. Drilled hole to 440'. Ran 10 jts. 8-5/8", 20#, ISW-42 ST& C csg. Set at 437'. Halliburton cemented with 325 sx. Class "C" containing 1/4#/sk. Flocele + 2% CaCl. Plug down @ 9:00 p.m., 01/02/97. Circulated 98 sx. cmt. BLM was notified, no representative present. NU BOP & tested csg. to 1000# for 30 minutes, no pressure loss. WOC 12 hrs.

Drilled 7-7/8" production hole to a depth of 3900'. Ran casing as follows: Ran 94 jts. 5-1/2" 17#, J-55, LT&C csg. Set at 3900'. Halliburton cemented w/1000 gals. Superflush 102 + 700 sx. Halliburton Lite + 8# salt/sk. + 1/4# Flocele/sk. followed by 250 sxs. Premium Plus w/3#KCL/sk. + .5% Halad 344 + 1/4# Flocele/sk. Displaced w/l bbl. FW + 12 bbls. MSA + 77 bbls. FW w/Lo-Surf 300. Plug down at 2:30 p.m. 01/07/97. Circ. 59 sx. cmt. Pressure tested casing to 1500# for 30 minutes, no pressure loss. Released rig at 4:30 p.m. 01/07/97. BLM was notified, no representative present.

18. I hereby certify that the foregoing is true and correct.

SIGNED Mary Jo Turner TITLE Drilling Department DATE January 8, 1996

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instruction On Reverse Side