Form 3160-5 (November 1983) (Formerly 9-331)

UNITEL STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE *
(Other Instructions on reverse side)

> Budget Bureau No. 1004-0135 C Expires August 31, 1985

dsf

			5. LEASE DESIGNATION AND S LC-029420-A	ERIAL NO.	
SUNDRY NOTICES AND REPORTS ON WELLS			6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
(Do not use this form for pr Use "APPL	roposals to drill or to deepen or plug back to ICATION FOR PERMIT - "for such prope	a different reservoir			
1. 1991 351 12			7. UNIT AGREEMENT NAME		
OIL GAS OTHER			Skelly Unit		
2. NAME OF OPERATOR The Wisser Oil Communication of the Communication o			8. API WELL NO.		
The Wiser Oil Company 3. ADDRESS OF OPERATOR			30-015-29312	4 2	
P.O. Box 2568 Hobbs, New Mexico 88241			9. WELL NO.		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)			191	1	
Con also amage 17 halanni)			10. FIELD AND POOL, OR WILD	Grayburg Jackson 7-Rivers	
At surface 2564' FSL & 1415' FEL Sec. 15-T175-R31E			11. SEC., T., R., M., OR BLK. AND		
Sec. 15-T17S-R31E (5) OphECn. (6)			SURVEY OR AREA		
Unit J			Sec. 15-T17S-R31E		
14. PERMIT NO	15. ELEVATIONS (Show whether DF,	RT. GR. (C)	12. COUNTY OR PARISH	12 OF ATRE	
	3876	Z. 01/4	Eddy	13. STATE NM	
16. Check	Appropriate Box to indicate Natu	re of Notice, Report, or Otl	her Data	14141	
NOTICE OF IN	TENTION TO:	St	JESEQUENT REPORT OF:		
TEST WATER SHUT OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL		
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING	3 📙	
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZIN	ABANDONMENT *		
REPAIR WELL	CHANGE PLANS	(Other) Perforate & A			
(Other)		Completion or Recom	of multiple completion on Well pletion Report and Log form.)		
17. DESCRIBE PROPOSED OR COMPLET	FED OPERATIONS: (Clearly state all perti	nent details, and give pertinent date	o including action 4 d L C	у	
proposed work. If well is directionally	drilled, give subsurface locations and measurders Three Fingers/Upper Massive t/3746',	red and true vertical deaths for all a	markers and remains a street in the	Ţ. x	
02/14/97 Halliburton acidized San Andre 16 bbls. in formation. MTP 48	es Three Fingers/Upper Massive w/2400 ga. 376# @ 6.7 bpm. ATP 3000# @ 5.2 bpm.	ls. 15% NE-FE acid & 32 ball seal ISIP 2036#. 5 min. 2026#. 10 mi	ers. Formation broke @ 3067#. Balled on. 1917#. 15 min. 1835#.	out w/	
02/17/97 Halliburton perforated San And RTTS pkr. @ 3460'. Set RBP	dres Upper Jackson/Lower Massive f/3578', '@ 3725'.	, 79', 97', 98', 3604', 09', 14', 93'	', 94', 95', 3702' & 03' w/1 SPF (12 hol	es). Set	
02/18/97 Halliburton acidized San Andre 2146#. Balled out w/20 bbls.	es Upper Jackson/Lower Massive perfs. t/35 in formation. MTP 4880# @ 5.3 bpm. AT	78'-3703' w/1800 gals. 15% NE-F P 2400# @ 4.5 bpm. ISIP 1985#.	FE acid & 24 ball sealers. Formation bro 5 min. 1893#. 10 min. 1837#. 15 min.	ke @ 1788#.	
02/19/97 Halliburton perforated San And	dres Upper Vacuum f/3535', 38', 42', 45', 4	46' & 47' w/1 SPF (6 holes). Set R	tBP @ 3560'.		
	/CIBP on 2-7/8" tbg. & set @ 3720'. POH				
02/22/97 Halliburton squeezed San Andr Injection rate 1400#@ 2.5 bpn pkr. & pulled 10 stands. Pressu	res Jackson/Vacuum perfs, f/3535'-3703' w. n. Displaced w/22 bbls, FW. Squeezed perfored to 3500#.	/250 sks. Class "C" containing 2% fs. to 3550#. Reversed tbg. clean w	CaCl. 14.8 PPG. 1.32 Yield. 6.3 gals.//30 bbls. FW. Pressured tbg. to 3500#.	sk. Released	
18. I hereby certify that the foregoing is true as	nd correct.				
SIGNED THEY	TITLE Completion	n Department	DATE <u>July 16, 1997</u>		
(This space for Federal or State office use)	ASSEST				
APPROVED BY	TITLE		DATE		
CONDITIONS OF APPROVAL, IF ANY:	rokid. sep	DAVID R GLAS	DATE	······································	
	*See Instruction	Ch Reverse Side			