Form 3160-5 (November 1983) (Formerly 9-331)

statements or representations as to any matter within its jurisdiction.

UNITED STATES **DEPARTMENT OF THE INTERIOR**

SUBMIT IN TRIPLICATE * (Other Instructions on

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Budget Bureau No. 1004-0135 Expires August 31, 1985

BUREA	OF LAND MANAGEMENT	reverse side)	
		a voil 1 major	5. LEASE DESIGNATION AND SERIAL NO.
SUNDRY NOTICES AND REPORTS ON WELLS			LC-029420-A 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
(Do not use this form for	vermosale to deill on to design and a local to	ON VVELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Use "APPI	лороsals to drill or to deepen or plug back to LICATION FOR PERMIT - "for sight! разр	bsals 2	
1.			7. UNIT AGREEMENT NAME
OIL GAS	OTHER CONTRACT		Skelly Unit
WELL WELL	OTHER CONT.	OF LAND FRANCE	
2. NAME OF OPERATOR	KU2:	VELL OF THE	8. API WELL NO.
The Wiser Oil Company		192035	30-015-29312
3. ADDRESS OF OPERATOR		(4)	9. WELL NO.
P.O. Box 2568 Hobbs,	New Mexico 88241	7 3	191
4. LOCATION OF WELL (Report loca See also space 17 below.)	ation clearly and in accordance with any State	e requirements. 1997	10. FIELD AND POOL, OR WILDCAT
			Grayburg Jackson 7-Rivers
2564` F	FSL & 1415' FEL	RECEIVED	SEC., T., R., M., OR BLK. AND
Sec. 15-T17S-R31E		OCD ARTESIA	SURVEY OR AREA
Unit J		, A	Sec. 15-T17S-R31E
14. PERMIT NO	15. ELEVATIONS (Show whether DF,	RT GR etn)	12. COUNTY OR PARISH 13. STATE
	3876	RT, GR, etc.)	1
16. Check	Appropriate Box to indicate Natu	The same and the s	Eddy NM
CHOCK	repropriate Box to mulcate Natu	Notice, Report, or Othe	er Data
NOTICE OF IN	NTENTION TO:	SUI	BSEQUENT REPORT OF:
TEAT WATER ON TO SEE			
TEST WATER SHUT OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	
REPAIR WELL	CHANCE IV AND		
KDI AIR WEEL	CHANGE PLANS	(Other) Perforate & A	
(Other)		Completion or Recompl	multiple completion on Well etion Report and Log form.)
17. DESCRIBE PROPOSED OR COMPLE	TED OPERATIONS: (Clearly state all pert	inent details, and give pertinent dates	including actimated data of starting
proposed work. If well is directionally	drilled, give subsurface locations and measu	ired and true vertical depths for all m	arkers and zones pertinent to this work.)
02/24/97 POH w/2-7/8" tbg. & RTTS pk	cr. RIH w/4-3/4" bit & 4 3-1/2" DC's on 2-	7/8" tbg. Tagged cmt. (a) 3411' R11	reverse unit Drilled out #3411; 2506;
	irc. & tested squeeze to 1000#. Held ok. Dr		
	d CIBP & pushed to 3755'. Drilled CIBP f/		n .
			on 2-7/8" thg. & set @ 3655'. Released pkr.
			· · · · · · · · · · · · · · · · · · ·
Acidized peris, 3740 -3601 W	values Three ringers Opper Massive 1/3/46/2400 gals. 15% NE-FE acid & 32 ball seale unicated w/17 bbls. flush left. Shut down & 1	rs. Formation broke (a) 2657# Good	', 95', 99', 3800' & 01' w/1 SPF (16 holes). d ball action. MTP 3271# @ 5.2 bpm. ATP
& RBP on 2-7/8" the. Set RBP	g 1/3306′, 10′-14′, 47′, 48′, 65′, 66′, 73′, 74 @ 3520′ & RTTS pkr. @ 3210′.	4', 75', 3437'-40', 96'-99', 3 505 ' &	06' w/1 SPF (23 holes). RIH w/RTTS pkr.
18. I hereby certify that the foregoing is true	and correct.		
arana the o			
SIGNED Mary To Turning	TITLE <u>Completio</u>	n Department	_ date <u>July 16, 1997</u>
(This space for Federal or State office use)			
APPROVED BY	TITLE ACC		Fr. (CP)
CONDITIONS OF APPROVAL, IF ANY: DATE DATE			
	क्रिस्स <u>ा</u> दिः	SGDJ DAVID R. GLA	85
	1	829 1 1 17 T	- -
	*See Instruction	On Reverse Side	
Tela 19 II C.C. C. all. 1991	1 1		
Title 18 U.S.C. Section 1001, makes it a crim statements or representations as to any matter	ie for any person knowingly and willfully to	make to http://epartment or agency of	the United States any false, fictitious or fraudulent