

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
N. M. Oil Conservation Division
811 S. 1ST ST.
ARTESIA, NM 88210-2334

OMB NO. 1004-0137
Expires February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. Name of Operator

The Wiser Oil Company

3. ADDRESS AND TELEPHONE NO.

P.O. Box 2568 Hobbs, New Mexico 88241 (505) 392-9797

4. LOCATION OF WELL. (Report location clearly and in accordance with any State requirements)

At Surface 2564' FSL & 1415' FEL Unit J

At top prod. Interval reported below
At total depth

14. PERMIT NO.

DATE ISSUED

12/20/96

COUNTY OR PARISH

Eddy

13. STATE

NM

15. DATE SPUDDED
01/02/97

16. DATE T.D. REACHED
01/07/97

17. DATE COMPL. (Ready To prod.)
03/22/97

18. ELEVATIONS (DF, RKB, RT, GR, ETC.) *
3876'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
3900'

21. PLUG BACK T.D., MD & TVD
3857'

22. IF MULTIPLE COMPL.,
HOW MANY *

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

→

All

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) *

3746'-3801' San Andres Three Fingers/Upper Massive

3306'-3506' Grayburg

25. WAS DEVIATION
SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Spaced Neutron Log

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	20#	437'	12-1/4"	325 sx. Class C + 1/4#FC/sx. + 2% CaCl	Circ. 98 sks.
5-1/2"	17#	3900'	7-7/8"	700 sks. Halliburton Lite + 8#salt/sk. + 1/4# FC/sk. +	
				250 sx. Premium Plus + 3# KCL/sk. + .5% Halad 344	
				+ 1/4# FC/sk.	Circ. 59 sks.

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	3819'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

3746', 47', 55', 56', 57', 86'-90', 93', 94', 95', 99', 3800'
& 01' w/1 SPF (16 holes) 3578', 79', 97', 98', 3604', 09',
14, 93', 94', 95', 3702' & 03' w/1 SPF (12 holes) 3535', 38',
42', 45', 46' & 47' w/1 SPF (6 holes) 3306', 10'-14', 47', 48',
65', 66', 73', 74', 75', 3437'-40', 96'-99', 3505' & 3506' w/
1 SPF (23 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3746'-3801'	Acidized w/2400 gals. 15% NE-FE acid
3578'-3703'	Acidized w/1800 gals. 15% NE-FE acid
3535'-3547'	Set CIBP @ 3720'
3535'-3703'	Squeezed w/250 sks. Class "C"
3746'-3801'	Acidized w/2400 gals. 15% NE-FE acid
3306'-3506'	Acidized w/3500 gals. 15% NE-FE acid
3306'-3440'	Frac'd w/12,000 gals. gel water, 33,000 gals. 20# Delta Frac & 75,000# 16/30 sd

33. PRODUCTION

DATE FIRST PRODUCTION 03/22/97
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)
Pumping - 2-1/2" x 1-1/2" x 16' RHAC
WELL STATUS (Producing or shut-in)
Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
06/09/97	24 hrs.		→	17	30	32	1.764/1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-api (CORR.)	
	35#	→	17				38.5

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

35. LIST OF ATTACHMENTS

Deviation Survey & Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED Mary Jo Turner

TITLE Completion Department

DATE July 16, 1997