

District I
P. O. Box 1980, Hobbs, NM 88241-1980
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form: C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies
☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address The Wiser Oil Company P.O. Box 2568 Hobbs, New Mexico 88241		² OGRID Number 022922
		³ Reason for Filing Code NW
⁴ API Number 30-015-29312	⁵ Pool Name Grayburg Jackson 7 RVS QN-GB-SA	⁶ Pool Code 28509
⁷ Property Code 17540	⁸ Property Name Skelly Unit	⁹ Well Number 191

II. ¹⁰ Surface Location

UL or lot no. J	Section 15	Township 17S	Range 31E	Lot Idn	Feet from the 2564	North/South Line South	Feet from the 1415	East/West Line East	County Eddy
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
¹² Lse Code F	¹³ Producing Method Code P	¹⁴ Gas Connection Date 03/22/97	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
022628	Texas-New Mexico Pipeline Company P.O. Box 2528 Hobbs, New Mexico 88240	2816834	O	NE/NE Sec. 22-T17S-R31E
005097	CONOCO INC. P.O. Box 460 Hobbs, New Mexico 88240	2816835	G	NE/NE Sec. 22-T17S-R31E

IV. Produced Water

²³ POD 2816836	²⁴ POD ULSTR Location and Description Used for injection on Unit
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V. Well Completion Data

²⁵ Spud Date 01/02/97	²⁶ Ready Date 03/22/97	²⁷ TD 3900'	²⁸ PBTD 3857'	²⁹ Perforations 3746'-3801' 3578'-3703' 3535'-3547' 3306'-3440'	³⁰ DHC, DC, MC
³¹ Hole Size 12-1/4"	³² Casing & Tubing Size 8-5/8" 20# ISW-42 Casing	³³ Depth Set 11-21-97 3900'	³⁴ Sacks Cement 325 sx. Class "C"		
7-7/8"	5-1/2" 17# J-55 Casing	2-7/8"	700 sx. Halliburton Lite		

VI. Well Test Data

³⁵ Date New Oil 03/22/97	³⁶ Gas Delivery Date 03/22/97	³⁷ Test Date 06/09/97	³⁸ Test Length 24 hrs.	³⁹ Tbg. Pressure 100#	⁴⁰ Csg. Pressure 35#
⁴¹ Choke Size	⁴² Oil 17	⁴³ Water 32	⁴⁴ Gas 30	⁴⁵ AOF	⁴⁶ Test Method P

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Mary Jo Turner*

Printed Name: **Mary Jo Turner**

Title: **Completion Department**

Date: **July 16, 1997**

Phone: **(505) 392-9797**

Approved by:

OIL CONSERVATION DIVISION
ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

Title:

Approval Date:

SEP 26 1997

⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator.

Previous Operator Signature

Printed Name

Title

Date

