

UNITEL TATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
 ARTESIA, NM 88210-2324
 (See instructions on reverse side)

OMB NO. 1004-0137
 Expires February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐				5. LEASE DESIGNATION AND SERIAL NO. LC-029420-A	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐				6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
2. Name of Operator The Wiser Oil Company				7. UNIT AGREEMENT NAME Skelly Unit	
3. ADDRESS AND TELEPHONE NO. P.O. Box 2568 Hobbs, New Mexico 88241 (505) 392-9797				8. FARM OR LEASE NAME, WELL NO. #192	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At Surface 2630' FSL & 17' FEL Unit I At top prod. interval reported below At total depth				9. API WELL NO. 30-015-29313	
14. PERMIT NO. SEP 11 1997				10. FIELD AND POOL, OR WILDCAT Grayburg Jackson 7-Rivers	
DATE ISSUED 12/20/96				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 15-T17S-R31E	
15. DATE SPUDDED 01/08/97		16. DATE T.D. REACHED 01/13/97		12. COUNTY OR PARISH Eddy	
17. DATE COMPI. (Ready To prod.) 03/27/97		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) * 3885'		13. STATE NM	
20. TOTAL DEPTH, MD & TVD 3950'		21. PLUG BACK T.D., MD & TVD 3911'		19. ELEV. CASINGHEAD	
22. IF MULTIPLE COMPI., HOW MANY *				23. INTERVALS DRILLED BY → All	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) * 3769'-3825' San Andres Three Fingers/Upper Massive 3330'-3445' Upper Grayburg 3518'-3563' San Andres Vacuum & Lower Grayburg				25. WAS DEVIATION SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Spaced Neutron Log				27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	20#	427'	12-1/4"	325 sx. Class C + 1/4#FC/sk. + 2% CaCl	Circ. 85 sks.
5-1/2"	17#	3950'	7-7/8"	800 sks. Halliburton Lite + 8#salt/sk. + 1/4# FC/sk. + 250 sx. Premium Plus + 3# KCL/sk. + .5% Halad 344 + 1/4# FC/sk.	Circ. 107 sks.
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SCREEN (MD)	PACKER SET (MD)
				2-7/8"	3848'
30. TUBING RECORD					
31. PERFORATION RECORD (Interval, size and number) 3769', 70', 71', 3809'-12', 15', 17', 20', 21', 22', 24' & 25' w/1 SPF (14 holes) 3518', 19', 20', 51', 52', 56', 57', 58', 62' & 63' w/1 SPF (10 holes) 3330', 32', 33', 34', 36', 70', 71', 72', 91', 92', 3402', 03' & 42'-45' w/1 SPF (16 holes)					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
3769'-3825'			Acidized w/2100 gals. 15% NE-FE acid		
3518'-3563'			Acidized w/1500 gals. 15% NE-FE acid		
3330'-3445'			Acidized w/2400 gals. 15% NE-FE acid		
3330'-3445'			Frac'd w/12,000 gals. gel water, 24,500 gals. 20# Delta Frac & 60,000# 16/30		
33. PRODUCTION					
DATE FIRST PRODUCTION 03/27/97		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping - 2-1/2" x 1-1/2" x 16' RHAC			WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 06/04/97	HOURS TESTED 24 hrs.	CHOKE SIZE	PROD'N FOR TEST PERIOD → 48	OIL—BBL. 33	GAS—MCF. 106
FLOW. TUBING PRESS.	CASING PRESSURE 35#	CALCULATED 24-HOUR RATE → 48	OIL—BBL. 33	GAS—MCF. 106	WATER—BBL. 38.5
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold					TEST WITNESSED BY A. Shorts
35. LIST OF ATTACHMENTS Deviation Survey & Logs					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.					
SIGNED <u>Mary Jo Turner</u>		TITLE <u>Completion Department</u>		DATE <u>July 11, 1997</u>	