N. M. Oil Cons. Division 811 S. 1ST ST.

UMPED STATES 210-2834

Form 3160-3 (December, 1990)

DEPARTMENT OF THE INTERIOR , BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0136 Expires: December 31, 1991

	C	12

SUBMIT IN TRIPLICATE							
			102 AH	SH ease Design	nation and Serial N LC 029	No. 1420 8 ′ <i>A</i>	
A	PPLICATION FOR F	PERMIT TO DRILL		θ: If Indian, Alo	ottee or Tribe Nam	ie .	
1a. Type of Work 1b. Type of Well	DRILL 🛛 DI	EEPEN 🗌	O. C. D. ARTESIA, OFFICE SINGLE ZONE	CICELLY UNIT	7. If Unit or CA, Agreement Designation SKELLY UNIT		
OIL GAS WELL WELL	OTHER	÷	MULTIPLE ZONE	8. Well Name a	8. Well Name and Number SKELLY UNIT		
2. Name of Operator	TEXACO EXPLOR	ATION & PRODUCTIO	ON INC. 22351	902	11091		
3. Address and Telephone No. P.O. Box 3109, Midland Texas 79702 688-4606					215-7	9277	
4. Location of Well (Rep	ort location clearly and in a	ccordance with any Stat	e requirements.*)	190 Field and P	ے کے ایک وہارہ میں میں میں میں میں میں ہے۔ pol_Explortpry Am	morrow 966	
At Surface Unit Letter E : 165 At proposed prod. zone		RTH Line and 990	Feet From The WEST Line	11. SEC., T., R	., M., or BLK. and		
14 Dietoneo la Miles and F	Direction from Nearest Town		17 E	Sec. 15,	· · · · · · · · · · · · · · · · · · ·	State	
14. Distance in Miles and L		F LOCO HILLS, NM		1	EDDY NM		
15. Distance From Proposed* Location to Nearest Property or Lease Line, Ft. (also to nearest drlg. unit line, if any) 990'		16. No. of Acres in Lease 4160	17. No. of Acres	17. No. of Acres Assigned To This Well 320/40			
18. Distance From Proposed Location* to Nearest Well, Drilling, Completed or Applied For, On This Lease, Ft. 466*		19. Proposed Depth 12300'	20. Rotary or Cable Tools ROTARY				
21.Elevations (Show wheth	· · · · · · · · · · · · · · · · · · ·	R-3868'			1 ''	Work Will Start* 2/21/96	
23.		PROPOSED CAS	SING AND CEMENT PROG	RAM	<u> </u>		
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CE	MENT	
14 3/4	WC50, 11 3/4	42#	600'	450 SACKS - CIRCULATE WITNES		WITNESS	
11	K55, HCK55,	32#	5100'	2000 SACKS	- CIRCULATE	WITHE	
7 7/8 CEMENTING PROGRA SURFACE CASING - 3 CF/S, 6.3 GW/S).	WC70, SS95, AM: 00 SACKS CLASS C W/	17# 4% GEL (13.5 PPG, 1.7	12300' 74 CF/S, 9.1 GW/S) F/B 150 S/	'	S - CIRCULATE N/ 2% CACL2 (1:	4.8 PPG, 1.34	
SACKS CLASS H (15.6 PRODUCTION CASING DV TOOL @ 8000' - 2n	i PPG, 1.18 CF/S, 5.2 GW G -1st STG: 1100 SACKS d STG: 1000 SACKS 35/6	/S). 50/50 POZ H w/ 2% GE 5 POZ CLASS H W/ 69	SEL, 5% SALT, 1/4# FLOCELE EL, 5% SALT, 1/4# FC (14.2 PF K GEL, 5% SALT, 1/4# FLOCE 4.2 PPG, 1.35 CF/S, 6.3 GW/S)	PG, 1.35 CF/S, 6.3 LE (12.4 PPG, 2.1	3 GW/S).		
DAYS TO DRILL: 36 DA WISER OPERATES A	AYS. DAYS TO COMPLE WELL IN THIS QUARTE	TE: 15 DAYS. R QUARTER SECTION	N AND HAS BEEN FURNISHE	D A COPY OF TH	HIS APPLICATIO	ON.	
In Above Space Describ to drill or deepen directi	ne Proposed Program: If pro conally, give pertinent data o	posal is to deepen, give on subsurface locations	data on present productive zone and measured true verticle depth	and proposed new s. Give blowout p	productive zone. reventer program,	If proposal is if any.	
24. I hereby certify that the foreg	oing is true and correct	TITLE E	Eng. Assistant		DATE	11/21/96	
TYPE OR PRINT NAME	C. Wade	Howard	119.0				
(This space for Federal or State of	ffice use)						
PERMIT NO			APPROVAL DATE			.	
	twarrant or certify that the applica	At holds legal or equitable title	to those rights in the subject lease which	th would entitle the app		rations thereon.	
APPROVED BY	want to by	TITLE #	ICTIVE MUNITED	111.000	DATE_ <u>/</u> 2/	<u> </u>	
CONDITIONS OF APPRO	JVAL, IF AINT:						