

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-29322
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	LC 0294208
7. Lease Name or Unit Agreement Name	SKELLY UNIT
8. Well No.	902
9. Pool Name or Wildcat	FREN, MORROW;PADDock: UNDESIG. WOLFCAMP
10. Elevation (Show whether DF, RKB, RT,GR, etc.)	GR-3868'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
P.O. Box 2100, Denver Colorado 80201

4. Well Location
Unit Letter E : 1650 Feet From The NORTH Line and 990 Feet From The WEST Line
Section 15 Township 17-S Range 31-E NMPM EDDY COUNTY

10. Elevation (Show whether DF, RKB, RT,GR, etc.) GR-3868'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ SPUD, SURF CSG, INTERM CSG, PROD CSG.

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- NABORS RIG #973 SPUD 14-3/4 INCH HOLE @ 8:15 PM 01-26-97. DRILLED TO 620'. TD @ 8:45 PM 01-27-97.
- RAN 15 JOINTS OF 11 3/4 INCH, 42#, WC-50, LTC CASING SET @ 620'. RAN 5 CENTRALIZERS.
- DOWELL CEMENTED WITH 300 SACKS CLASS C W/ 4% GEL, 2% CACL2 (13.5 PPG, 1.74 CF/S). F/B 150 SACKS CLASS C W/ 2% CACL2 (14.8 PPG, 1.34 CF/S). PLUG DOWN @ 6:00 AM 01-28-97. CIRCULATED 177 SACKS.
- NU BOP & TESTED TO 1000#. TESTED CASING TO 1000# FOR 30 MINUTES FROM 10:00 PM TO 10:30 PM 01-29-97.
- WOC TIME 40 HOURS FROM 6:00 AM 01-28-97 TO 10:00 PM 01-29-97.
- DRILLING 11 INCH HOLE.
- DRILLED 11 INCH HOLE TO 5100'. TD @ 8:00 PM 02-09-97.
- RAN 124 JOINTS OF 8 5/8 INCH .32#, K-55, LTC CASING SET @ 5100'. RAN 6 CENTRALIZERS.
- DOWELL CEMENTED W/ 1500 SACKS 35/65 POZ CLASS H W/ 6% GEL, 5% SALT, 1/4# FLOCELE (12.8 PPG, 1.94 CF/S). F/B 500 SACKS CLASS H NEAT (15.6 PPG, 1.18 CF/S). PLUG DOWN @ 6:30 PM 02-10-97. CIRCULATED 102 SACKS.
- NU BOP AND TESTED TO 1300#. TESTED CASING TO 1500# FOR 30 MINUTES FROM 7:30 AM TO 8:00 AM 02-12-97.
- WOC TIME 37 HOURS FROM 6:30 PM 02-10-97 TO 7:30 AM 02-12-97.
- DRILLING 7 7/8 INCH HOLE.

RECEIVED

MAR 11 1997

OIL CON. DIV.
DIST. 2

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C.P. Basham / SP TITLE Eng. Assistant DATE 2/19/97

TYPE OR PRINT NAME Sheilla D. Reed-High Telephone No. (303)621-4851

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY: TITLE DATE