

SUBMIT ORIGINAL WITH 5 COPIES

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. Type of Well: OIL ☐ GAS ☒ DRY ☐ OTHER ☐
WELL WELL

1b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ OTHER ☐
WELL OVER BACK RESVR.

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC. BLM

3. Address and Telephone No.
205 E. Bender, HOBBS, NM 88240 ROSWELL, NM 397-0431

4. Location of Well (Report location clearly and in accordance with any State requirements. *)
At Surface
Unit Letter E : 1650 Feet From The NORTH Line and 990 Feet From The WEST Line
At proposed prod. zone
SAME

At Total Depth

14. Permit No. Date Issued

15. Date Spudded 1/26/97 16. Date T.D. Reached 3/12/97 17. Date Compl. (Ready to Prod.) 4/6/97 18. Elevations (Show whether DF, RT, GR, etc.) GR-3868' 19. Elev. Casinhead

20. Total Depth, MD & TVD 12300' 21. Plug Back T.D., MD & TVD 12085' 22. If Multiple Compl., How Many* 23. Intervals Rotary Tools Drilled By -> NABORS CableTools

24. Producing Interval(s), Of This Completion - Top, Bottom, Name (MD and TVD)*
11980'-11990' MORROW

26. Type Electric and Other Logs Run
GR/CCL

28. CASING RECORD (Report all Strings set in well)

CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
WC50, 11 3/4	42#	600'	14 3/4	450 SACKS - CIRCULA	
K55, 8.625"	32#	5100'	11	2000 SACKS - CIRCUL	
WC70, 5.5"	17#	12300'	7 7/8	2500 SACKS - CIRCUL	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation record (interval, size, and number)
11980'-11990' 4 JSPF (10'; 40 HOLES) MORROW

32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPT. INTERVAL AMOUNT AND KIND MATERIAL USED
1980'-11990' acidize w/1kgal 7.5% HCL

33. PRODUCTION

Date First Production 4/6/97 Production Method (Flowing, gas lift, pumping - size and type pump) FLOWING Well Status (Prod. or Shut-in) PROD.

Date of Test 4/16/97 Hours tested 24 HR Choke Size 48/64 Prod'n For Test Period Oil - Bbl. 13 Gas - MCF 1250 Water - Bbl. 10 Gas - Oil Ratio 96153

Flow Tubing Press. 180# Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API -(Corr.) 53.2

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

Test Witnessed By
HRS

35. List of Attachments

36. I hereby certify that the foregoing is true and correct

SIGNATURE *V. Greg Maes* TITLE Engineering Assistant DATE 6/5/97

TYPE OR PRINT NAME V. Greg Maes

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	T
MORROW	11553'	12130'	SANSTONE, SHALE	TANSILL	1658'	
				YATES	1814'	
				SEVEN RIVERS	2115'	
				QUEEN	2752'	
				GRAYBURG	3140'	
				SAN ANDRES	3494'	
				GLORIETA	5012'	
				TUBB	6456'	
				ABO	7160'	
				WOLFCAMP LS.	8550'	
				STRAWN	11048'	
				ATOKA	11305'	
				MORROW	11553'	
				CHESTER	12130'	