

COMPANY : TEXACO E&P		LEASE : KELLY UNIT		WELL NO. : 902		Pc = 831.2		Pc2 = 690.9	
UNIT :		SECTION :		TOWNSHIP :					
L :	11980	H :	11980	L/H :	1 6/GMIX :	0.644	Pt2 =	481.9	Pw = 698.7
%CO2 :	0.44	%N2 :	0.81	H2S :	DATE : 5/6/97			294.0	555.1
d :	2.441	Fr :	0.010763	GH :	7715.1		RANGE :	282.2	570.0
								185.1	493.2
VOL 1 :	681	PSIA 1 :	694.2	RESV.TEMP		193.8	Pc2-Pw2=	202.7	Pw2 = 488.2
VOL 2 :	1007	PSIA 2 :	542.2					382.8	308.1
VOL 3 :	1751	PSIA 3 :	531.2	SHUT-IN PR=		831.2		365.9	324.9
VOL 4 :	2027	PSIA 4 :	430.2					447.7	243.2
PCR :							673	n =	1.000
TCR :							368		
							Pc2/(Pc2-Pw2) =	3.409	
LINE	RATE 1		RATE 2		RATE 3		RATE 4		
	'1ST	'2ND	'1ST	'2ND	'1ST	'2ND	'1ST	'2ND	
1	QM	0.681	0.681	1.007	1.007	1.751	1.751	2.027	2.027
2	TW	534	534	534	534	534	534	534	534
3	Ts	653.8	653.8	653.8	653.8	653.8	653.8	653.8	653.8
4	T	593.9	593.9	593.9	593.9	593.9	593.9	593.9	593.9
PR (est)	1.03		0.81		0.79		0.64		
5	I(est)	0.900	0.890	0.916	0.907	0.917	0.906	0.928	0.917
6	TZ	534.8	528.3	544.0	538.4	544.6	538.1	551.0	544.3
7	GH/TZ	14.427	14.603	14.183	14.330	14.165	14.337	14.002	14.174
8	eS	1.718	1.729	1.702	1.711	1.701	1.712	1.691	1.701
9	l-e-S	0.418	0.422	0.412	0.416	0.412	0.416	0.408	0.412
10	Pt	694.2	694.2	542.2	542.2	531.2	531.2	430.2	430.2
11	Pt2 /1000	481.9	481.9	294.0	294.0	282.2	282.2	185.1	185.1
12	Fr	0.010763	0.010763	0.010763	0.010763	0.010763	0.010763	0.010763	0.010763
13	Fc=FrTZ	5.756	5.687	5.855	5.795	5.862	5.792	5.930	5.859
14	FcQm	3.92	3.87	5.90	5.84	10.26	10.14	12.02	11.88
15	L/H(FcQm)	15.4	15.0	34.8	34.1	105.4	102.9	144.5	141.0
16	Fw	6.419682	6.323534	14.33826	14.15609	43.41952	42.77514	59.02794	58.144301
17	Pw2	488.3	488.2	308.3	308.1	325.6	324.9	244.1	243.2
18	Ps2	838.8	844.2	524.8	527.4	553.8	556.3	412.7	413.8
19	Ps	915.9	918.8	724.4	726.2	744.2	745.8	642.4	643.3
20	P	805.0	806.5	633.3	634.2	637.7	638.5	536.3	536.7
21	Pr	1.20	1.20	0.94	0.94	0.95	0.95	0.80	0.80
22	Tr	1.61	1.61	1.61	1.61	1.61	1.61	1.61	1.61
23	I	0.890	0.889	0.907	0.906	0.906	0.906	0.917	0.916
							FORM C122-D		