DISTRICT 1

P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

Previous Operator Signature

Printed Name

Energy, Minerals and Natural Resources Department OIL CONSERVATION DIVISION

State of New Mexico

Form C-104 5 Copies

Revised February 10,1994

Instructions on back Submit to Appropriate District Office

P.O. BX 2088 FOR INVERSE

DISTRICT IV	3, Santa Fe,	NM 87504-208	8	S	anta Fe, Ne	W HE X	20(8.74)	BIP W			AMEND	ED REPORT	
I.		REQ	UEST FO						N TO TRANS				
Operator Name and Address TEXACO EXPLORATION & PRODUCTION INC.							JUN 6 1997 ² OGRID Number 022351						
205 E. Bend	er, HOBBS	, NM 88240				OIL		1		Reason for	-		
⁴ API Number ⁵ Po							DIST 2 NW pol Name 6 Pool Code						
30 015 29322						REN, MORROW					94663		
,	operty Cod 11091						operty Name KELLY UNIT				Well No. 902		
II. 10 Surfac	e Locatio	n										··	
UI or lot no. E	Ut or lot no. Section Township					rom The North/South Line 650 NORTH			Feet From The 990			County EDDY	
11 Bottom Hole Location													
UI or lot no.	Section	Township			Feet From	Feet From The No		h Line	Feet From The	e East∧	Vest Line	County	
12 Lse Code F	13 Producing Method Code 14 Gas Connection Date 5/3/97		15 C-129	Permit Nu	Number 18 C		C-129 Effective D	Date 17 C-129		Expiration Date			
III. Oil and Gas Transporters													
18 Transpor	¹⁹ Tra					21	O/G	POD ULSTR Location and Description					
			AVAJO REFINING CO. P.O. BOX 159 RTESIA, N.M. 88210			9133 °			E-15-17S-31E EDDY COUNTY, NEW MEXICO				
05097		P.0	CONOCO, INC. P.O. BOX 1267 DNCA CITY, OK. 74603			19234 G			E-15-17S-31E EDDY COUNTY, NEW MEXICO			XICO	
		PONCA	CHT, OK.	74003									
W											Pos	+ FD2	
IV. Produce	ed Water				24	4 POD 1115	TRIOSS	tion and	Description	· · · · · · · · · · · · · · · · · · ·	6-13-97		
	235	7							DUNTY, N.M.		.cs	ny	
V. Well Co	mpletion	Data											
²⁵ Spud Date 1/26/97		26	Ready Date 4/6/97		Total Depth 12300'			²⁸ PBTD 12085'		²⁹ Perforations 11980'-11990'			
30 HOLE SIZE			31 CASING & TUBING SIZE				32 DE	PTH SE		33 SACKS CEMENT			
14 3/4			WC50, 11 3/4 K55, 8.625"							2000 SACKS - CIRCULATE			
7 7/8			WC70, 5.5*				12300'			5000 SACKS		=	
II. Well Te	st Data				· · · · · · · · · · · · · · · · · · ·				<u></u>				
4/6/97			ery Date 97	te of Test 4/16/97	97 24 HR			³⁸ Tubing Pressure 180#		³⁹ Casing Pressure			
40 Choke Size 41 48/64		⁴¹ Oil - E 13		⁴² Wat	er - Bbls. 10	43	⁴³ Gas - MCF 1250		44 AOF		⁴⁵ Test Method F		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.							OIL CONSERVATION DIVISION						
Signature Guamaes							Approved By: ORIGINAL SIGNED BY TIM W. GUM DISTRICT II SUPERVISOR Title:						
rinted Name V. Greg Maes									11 11	M 2			
Title Engineering Assistant Date 6/5/97 Telephone 397-0431						Appro	Approval Date: JUN 9 1997						
		and fill by the Control	Telephone		7-0431								
4/ If this is a chi	ange of operat	tor fill in the OGRID	number and nar	ne of the pre	vious operator								

Date

Title