## 73LM - 120 bb3 (June 1990)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

## N.M. Oil Cons. Divise 811 S. 1st Street

CIST

FORM APPROVED

DEPARTMENT OF THE INTERIORSIA, NM 88210-2834 **UNITED STATES** 

**BUREAU OF LAND MANAGEMENT** RECEIVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

			i \ i	CEIVE	D			
SUNDRY NOTICES AND REPORTS ON WELLS.						5. Lease Designation and Serial No.		
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.						6. If Indian, Alottee or Tribe Name		
	Use "APPLICAT	ON FOR PERMIT " for suc	h proposals		o. II ilidian, Alot	tee or Tribe Name	•	
	S	UBMIT IN TRIPLICATE	NOSBS	OF LAND MEW MEX	M. CHUMT OF CA.	Agreement Desig	nation	
1. Type of Well: OIL GAS OTHER					8. Well Name and Number			
2. Name of Operator V						SKELLY UNIT		
TEXACO EXPLORATION & PRODUCTION INC.						902		
3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 397-0405						9. API Well No. 30-015-29322		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)						10. Field and Pool, Exploaratory Area		
Unit Letter E : 1650 Feet From The NORTH Line and 990 Feet From The						WOLFCAMP		
WEST Line	Section 15	Township 17-S	Range <u>31</u>	-E	11. County or Pa	erish, State EDDY , NM		
12.	Check Appropri	ate Box(s) To Indica	te Nature of	Notice, Re	port, or Oth	er Data		
TYPE OF SUE	BMISSION			TYI	PE OF ACTION			
	1	Aba	andonment			Change of Plans		
Notice of Ir	ntant /		completion			New Construction	on	
	$ 0$ $\kappa$ 2	PECA Plug	gging Back			Non-Routine Fra	cturing	
☐ Subsequent	t Report 💮 🤣	5/A2 10 10 10 10 10 10 10 10 10 10 10 10 10	ing Repair			Water Shut-Off		
Final Aband	donment Notice	1 0/A 2/4	ering Casing			Conversion to In	jection	
		OTH	HER: RECOMI	PLETE TO WOLFO	CAMP	Dispose Water		
		The state of the s			(Note Com	e: Report results of multip pletion or Recompletion Re	e completion on Well	
<ol> <li>Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work,)*.</li> <li>Texaco intends to recomplete this well from the existing Morrow formation to the Wildcat Wolfcamp formation. The intended procedure is as follows:</li> <li>MIRU PU. NDWH. LOAD TBG W/FRESH WATER TO KILL WELL. INSTL BOP.</li> <li>REL PKR. TOH W/TBG &amp; PKR.</li> <li>TIH W/BIT ON 2 7/8" TBG. C/O WELLBORE TO 11,940'.</li> <li>RIH W/CIBP. SET CIBP @ 11,930'. DUMP 35' CMT ON CIBP W/BAILER. NEW PBTD @ 11,895'. LOAD WELLBORE W/10# BRINE.CHART FOR BLM.</li> <li>INSTL LUBRICATOR. PERF 6552-8570'</li> <li>TIH W/ITERATING PKR ON TBG. SET PKR @ 8500'.</li> <li>LOAD BACKSIDE W/2% KCL WATER &amp; PRESS TEST TO 1000 PSI.</li> <li>ACID TREAT WOLFCAMP PERFS USING 15% HCL &amp; 114 7/8" BALL SEALERS.</li> <li>SWAB BACK LOAD. EVALUATE WELL PRODUCTIVITY. IF PRODUCTIVE, REL PKR, TIH W/TBG. SET SN @ 8675'. RUN RDS &amp; PMP. RETURN TO PROD &amp; PLACE ON TEST. IF NOT PRODUCTIVE, CONTINUE W/STEP 10.</li> <li>REL PKR &amp; TOH W/PKR &amp; TBG. REDRESS PKR SEALING ELEMENT.PU WS.</li> <li>TIH W/WS &amp; PKR. PRESS TEST PKR TO 8000 PSI. SET PKR @ 8500'. LOAD BACKSIDE W/2% KCL WTR. PRESS TEST TO 1000PSI.</li> <li>FRACTURE TREAT WOLFCAMP FORMATION. FLOW WELL BACK.</li> <li>REL PKR &amp; TOH W/PKR &amp; WS. C/O WELLBORE.</li> <li>TIH W/PROD TBG. SET SN @ 8670'. REM BOP. RUN RDS &amp; PMP. RETURN WELL TO PROD &amp; PLACE ON TEST.</li> </ol>								
14. I hereby certify that the fo	proping is true find correct	Seather TITLE_E	Engineering A	ssistant		DATE	11/22/1999	
TYPE OR PRINT NAM	Ε // J. Dε	enise Leake						