Form 3160-5 (June 1990)

representations as to any matter within its jurisdiction.

## **UNITED STATES**

N.M. Oil Cone Vivision 811 S. 1st Street

FORM APPROVED

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT Artesia, NM 88210-2834 FORM APPROVED ARTESIA, NM 88210-2834 Budget Bureau No. 1004-0135

		Expires: March 31, 1993
SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  Use "APPLICATION FOR PERMIT" for such propagation of the such p		5. Lease Designation and Senal No.  LC 029420
Do not use this form for proposals to	drill or to deepen or reentry to a different reservoir.	6. If Indian, Alottee or Tribe Name
Use "APPLICATION !	FOR PERMIT for such proposals	
SUBA	AIT IN TRIPLICATED 22	7. If Unit or CA, Agreement Designation SKELLY UNIT
Time of Mall: OIL GAS	OTHER S APR 2000 8	8. Well Name and Number
. Type of Well: OIL GAS WELL WELL	υπειν / <b>ω</b> για ευυμε ω γ	SKELLY UNIT
Name of Operator TEXACO EXPLOR	RECEIVED T	902
Address and Telephone No. 205 F. Bender, HC	OBBS, NM 88240 39760405	9. API Well No.
COLUMN COLOR COLUMN	y Description)	30-015-29322
Location of Well (Footage, Sec., T., R., M., or Survey Unit Letter E: 1650 Feet From T	DBBS, NM 88240 3920005  y Description)  The NORTH Line and 990 Feet From The	10. Field and Pool, Exploaratory Area HENSHAW WOLFCAMP SE
		11. County or Parish, State
WEST Line Section 15	Township 17-S Range 31-E	EDDY , NM
<ol> <li>Check Appropriate</li> </ol>	e Box(s) To Indicate Nature of Notice, R	Report, or Other Data
TYPE OF SUBMISSION	T	TYPE OF ACTION
	Abandonment	Change of Plans
	✓ Recompletion	New Construction
Notice of Intent	Plugging Back	Non-Routine Fracturing
Subsequent Report	Casing Repair	
	Attering Casing	Conversion to Injection
Final Abandonment Notice	OTHER: RECOMPLETE TO WO	LFCAMP Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)
1-14-00: TIH W/BIT, CSG SCRAPER ON TB: 1-17-00: LOWER TOOLS FR 11888-11950. T PLIN COREL LOG GR 9000-7200' TIH W/CA	TIH WICIRP & GR. RUN COREL LOG & SET PLUG (0)	11930. (50' ABOVE TOP PERF - TA MORROW)
CHART CSG FOR BLM TO 1000# - 30 MINS 1-18-00: TIH W/PERF GUN TO 8552'. PERF 1-19-00: PKR SWINGING @ 8573'. SPOT 3 WOLFCAMP CSG PERFS 8552-70 W/1890 C 1-20-00: FL @ SURF. END FL @ 4800'. 1-21-00: FL @ 3800'. END FL @ 7100'. 1-24-00: TIH W/BHP/TEMP TOOL TO 8561'. 1-25-00: TIH W/PURGE VALVE, MA, SUB, S 1-26-00: TIH W/GAS ANCHOR, PUMP, K-B/1-27-00: SET PLIMPING LINIT	AT BAILER & DUMP 35' CMT ON TOP OF CIBP. NEW	SM ON TBG TO 4294'. TEST TO 8000#. TEST BACKSIDE TO 800#-OK. ACIDIZE RF. END FL @ 2800'.  ING @ 3081' ET TAC. NUWH.  VOLFCAMP SE  APR 2 4 2030
CHART CSG FOR BLM TO 1000# - 30 MINS 1-18-00: TIH W/PERF GUN TO 8552'. PERF 1-19-00: PKR SWINGING @ 8573'. SPOT 3 WOLFCAMP CSG PERFS 8552-70 W/1890 C 1-20-00: FL @ SURF. END FL @ 4800'. 1-21-00: FL @ 3800'. END FL @ 7100'. 1-24-00: TIH W/BHP/TEMP TOOL TO 8561'. 1-25-00: TIH W/PURGE VALVE, MA, SUB, S 1-26-00: TIH W/PURGE VALVE, MA, SUB, S 1-27-00: SET PUMPING UNIT. 1-30-00: ON 24 HR OPT. PUMPING 52 BO, FINAL REPORT	AT BAILER & DUMP 35' CMT ON TOP OF CIBP. NEW OK. WOLFCAMP FORMATION 8552-8570. TIH W/PKR, S 1/2 BBLS 20% NEFE HCL FR 8573-8418. PSA 8365'. GALS 20% NEFE HCL & BALLS. RU SWAB. FL @ SUI . RU SWAB. FL @ 3800'. REL PKR @ 8365'. PKR SWI SN, TBG, TAC. SN @ 8650'. TAC @ 8520'. NDBOP. SI ARS, RDS. RIG DOWN. READY FOR PUMPING UNIT	SM ON TBG TO 4294'. TEST TO 8000#. TEST BACKSIDE TO 800#-OK. ACIDIZE RF. END FL @ 2800'.  ING @ 3081' ET TAC. NUWH.
CHART CSG FOR BLM TO 1000# - 30 MINS 1-18-00: TIH W/PERF GUN TO 8552'. PERF 1-19-00: PKR SWINGING @ 8573'. SPOT 3 WOLFCAMP CSG PERFS 8552-70 W/1890 0 1-20-00: FL @ SURF. END FL @ 4800'. 1-21-00: FL @ 3800'. END FL @ 7100'. 1-24-00: TIH W/BHP/TEMP TOOL TO 8561'. 1-25-00: TIH W/PURGE VALVE, MA, SUB, S 1-26-00: TIH W/GAS ANCHOR, PUMP, K-B/. 1-27-00: SET PUMPING UNIT. 1-30-00: ON 24 HR OPT. PUMPING 52 BO, FINAL REPORT	AT BAILER & DUMP 35' CMT ON TOP OF CIBP. NEWOK.  WOLFCAMP FORMATION 8552-8570. TIH W/PKR, S 1/2 BBLS 20% NEFE HCL FR 8573-8418. PSA 8365'.  GALS 20% NEFE HCL & BALLS. RU SWAB. FL @ SUI  RU SWAB. FL @ 3800'. REL PKR @ 8365'. PKR SWI SN, TBG, TAC. SN @ 8650'. TAC @ 8520'. NDBOP. SI ARS, RDS. RIG DOWN. READY FOR PUMPING UNIT 43 BW, & 77 MCF. PERFS 8552-8570 HENSHAW W	SM ON TBG TO 4294'. TEST TO 8000#. TEST BACKSIDE TO 800#-OK. ACIDIZE RF. END FL @ 2800'.  ING @ 3081'# ET TAC. NUVH.  OLFCAMP SE  APR 2 4 2000  SERVAL CHARLES SERVACEARS.
CHART CSG FOR BLM TO 1000# - 30 MINS 1-18-00: TIH W/PERF GUN TO 8552'. PERF 1-19-00: PKR SWINGING @ 8573'. SPOT 3 WOLFCAMP CSG PERFS 8552-70 W/1890 C 1-20-00: FL @ SURF. END FL @ 4800'. 1-21-00: FL @ 3800'. END FL @ 7100'. 1-24-00: TIH W/BHP/TEMP TOOL TO 8561'. 1-25-00: TIH W/PURGE VALVE, MA, SUB, S 1-26-00: TIH W/GAS ANCHOR, PUMP, K-B/. 1-27-00: SET PUMPING UNIT. 1-30-00: ON 24 HR OPT. PUMPING 52 BO, FINAL REPORT  14. I hereby certify that the foregoing is true any forfect. SIGNATURE  TYPE OR PRINT NAME  J. Dei	AT BAILER & DUMP 35' CMT ON TOP OF CIBP. NEWOK.  WOLFCAMP FORMATION 8552-8570. TIH W/PKR, S 1/2 BBLS 20% NEFE HCL FR 8573-8418. PSA 8365'. GALS 20% NEFE HCL & BALLS. RU SWAB. FL @ SUID RU SWAB. FL @ 3800'. REL PKR @ 8365'. PKR SWAR, TBG, TAC. SN @ 8650'. TAC @ 8520'. NDBOP. SI ARS, RDS. RIG DOWN. READY FOR PUMPING UNIT 43 BW, & 77 MCF. PERFS 8552-8570 HENSHAW WAS ARS, RDS. RIG DOWN. READY FOR PUMPING UNIT BW, & TO MCF. PERFS 8552-8570 HENSHAW WAS ARS. RIGHT PERFS 8552-8570 HENSHAW RIGHT PERFS 8552-8570 HE	SM ON TBG TO 4294'. TEST TO 8000#. TEST BACKSIDE TO 800#-OK. ACIDIZE RF. END FL @ 2800'.  ING @ 3081'# ET TAC. NUVH.  OLFCAMP SE  APR 2 4 2000  SERVAL CHARLES SERVACEARS.

