

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980
DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88211-0719
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV
P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

CISF
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Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies
☐ AMENDED REPORT

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator Name and Address TEXACO EXPLORATION & PRODUCTION INC. 205 E. Bender, HOBBS, NM 88240		² OGRID Number 022351
		³ Reason for Filing Code RC
⁴ API Number 30-015-29322	⁵ Pool Name HENSHAW WOLFCAMP SE	⁶ Pool Code 96520
⁷ Property Code 11091	⁸ Property Name SKELLY UNIT	⁹ Well No. 902

II. ¹⁰ Surface Location

UI or lot no	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
E	15	17-S	31-E		1650	NORTH	990	WEST	EDDY

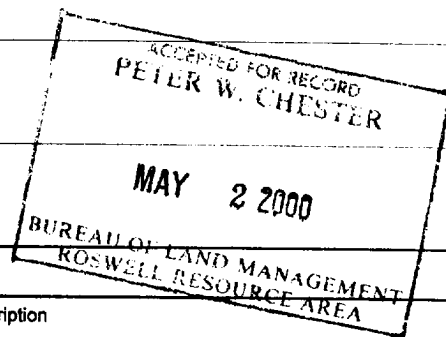
III. ¹¹ Bottom Hole Location

UI or lot no	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County

¹² Lse Code F	¹³ Producing Method Code P	¹⁴ Gas Connection Date 5/3/97	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
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III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
022507	EQUILON ENTERPRISES LLC	2819233	O	E-15-17S-31E EDDY COUNTY, NEW MEXICO
005097	CONOCO INC.	2819234	G	E-15-17S-31E EDDY COUNTY, NEW MEXICO



IV. Produced Water

²³ POD 2819235	²⁴ POD ULSTR Location and Description E-15-17S-31E EDDY COUNTY, N.M.
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V. Well Completion Data

²⁵ Spud Date 1/13/00	²⁶ Ready Date 1/19/00	²⁷ Total Depth 12,300	²⁸ PBDT 11895'	²⁹ Perforations 8552-8570 WOLFCAMP
³⁰ HOLE SIZE	³¹ CASING & TUBING SIZE	³² DEPTH SET	³³ SACKS CEMENT	
14 3/4	WC50, 11 3/4	600'	450 SACKS - CIRCULATE	
11	K55, 8.625"	5100'	2000 SACKS - CIRCULATE	
7 7/8	WC70, 5.5"	12300'	2500 SACKS - CIRCULATE	

VI. Well Test Data

³⁴ Date New Oil 1/29/00	³⁵ Gas Delivery Date 1-29-00	³⁶ Date of Test 1-30-00	³⁷ Length of Test 24 HRS	³⁸ Tubing Pressure	³⁹ Casing Pressure
⁴⁰ Choke Size	⁴¹ Oil - Bbls. 52	⁴² Water - Bbls. 43	⁴³ Gas - MCF 77	⁴⁴ AOF	⁴⁵ Test Method P

⁴⁶ I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature <i>J. Denise Leake</i> Printed Name J. Denise Leake Title Engineering Assistant Date 4/13/00 Telephone 397-0405		OIL CONSERVATION DIVISION Approved By: <i>Jim W. Gumbel</i> SUPERVISOR, DISTRICT II Title: Approval Date: MAY 05 2000
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⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
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