

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Commission
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

15P

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER HORIZONTAL

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No.
205 E. Bender, HOBBS, NM 88240 397-0405

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter E : 1650 Feet From The NORTH Line and 990 Feet From The WEST Line Section 15 Township 17-S Range 31-E

5. Lease Designation and Serial No.
LC 029420A

6. Indian, Alottee or Tribe Name

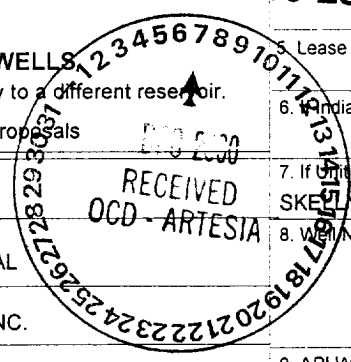
7. If Unit or CA, Agreement Designation
SKELLY UNIT

8. Well Name and Number
SKELLY UNIT 902

9. API Well No.
30-015-29322

10. Field and Pool, Exploratory Area
HENSHAW WOLFCAMP SE

11. County or Parish, State
EDDY, NM

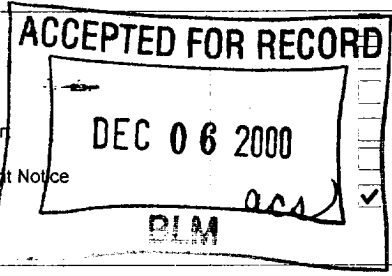


Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice



- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☒ OTHER: HORIZONTAL COMPLETION

- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10-06-00: MIRU KEY #319 SERV UNIT.
10-07-00: REL TAC. TIH TO 8500'. RD SU.
10-08-00: TIH W/CIBP & SET @ 8430'. TEST CSG TO 1000 PSI.
10-10-00: SET RIG ON LOCATION.
10-11-00: MIRU KEY #118 HORIZONTAL RIG. NUBOP.
10-12-00: TIH W/DP TO 8430. TAG CIBP. TIH W/WHIPSTOCK. RUN GYRO. ORIENT TO 132 DEG. MILL 8419-20,27,32,62,8504,8615,8650,82,8725,78,8840,52,9029,74,92. CUT THROUGH FOR SIDETRACK FR 8999-9029, DRLG 9029-31,32,37,62,9124,44,9303,13,38,45,76,9408,18,9565,82,9629,60,75,91,9720,26,54,64,9850,56,70,9913,23,45,55,10071,81,10149,69,90,10261,76,10336,46,59,65,10416,45,66,79,94,10526,34. TD CALLED @ 1500 10-20-00.MD = 10.534. TEST TDT LOG - WOULD NOT WORK. LOG LATERAL W/TDT.PU WHIPSTOCK,, HOOK, BMPR SUB, JARS & TIH. CATCH WHIPSTOCK.
10-23-00: TIH W/RBP & SET @ 8308'. TEST PLUG TO 800 PSI. NDBOP. REL RIG @ 1800 HRS 10-22-00.
10-25-00: SET PIPE RACKS. TIH TO 8225' W/REYR HEAD.
10-26-00: REL PLUG. TIH W/2 7/8" TBG & SUBS. SN @ 8283.59'. TRY TO SET PKR. SET & NU TREE. TEST BACKSIDE TO 1000 PSI.
10-29-00: STIMULATE WOLFCAMP FORMATION W/60,000 GALS 20% HCL & 40,000 GALS WF-130.
10-30-00: MIRU SWABBING UNIT. SWABBING.
11-01-00: PUMP 80 BBLS FW DN TBG & KILL WELL. ND FRAC TREE. REL PKR.
11-02-00: TIH & KNOCK CIBP SET @ 8430 DN HLE TO 11870. SET TAC. NDBOP. NUWH. RU PUMP & RDS ON 11-04-00.
11-10-00: ON 24 HR OPT. PUMPED 374 BO, 169 BW, 364 MCF. FINAL REPORT

14. I hereby certify that the foregoing is true and correct

SIGNATURE J. Denise Leake TITLE Engineering Assistant DATE 11/22/00

TYPE OR PRINT NAME J. Denise Leake

(This space for Federal or State office use)

APPROVED

CONDITIONS OF APPROVAL IF ANY: TITLE DATE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.