

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Conservation Division
811 S. 1st Street
Artesia, NM 88210-2804
BLM Approved
Budget Bureau No. 1004-0137
Expires: December 31, 1991
Serial No.
LC 029420A

SUBMIT ORIGINAL WITH 5 COPIES

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. Type of Well: OIL <input checked="" type="checkbox"/> WELL GAS <input type="checkbox"/> WELL DRY <input type="checkbox"/> OTHER		6. If Indian, Alottee or Tribe Name	
1b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPE <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> OTHER HORIZONTAL <input type="checkbox"/> WELL OVER N BACK RESVR		7. If Unit or CA, Agreement Designation KELLY UNIT	
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.		8. Well Name and Number KELLY UNIT	
3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 397-0405		9. API Well No. 30-015-29322 32	
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At Surface Unit Letter E : 1650 Feet From The NORTH Line and 990 Feet From The WEST Line At proposed prod. zone 3056' FNL, 2590 FWL, SECTION 15, T17S, R31E		10. Field and Pool, Exploaratory Area HENSHAW WOLFCAMP SE	
11. SEC., T., R., M., or BLK. and Survey or Area Sec. 15, Township 17-S, Range 31-E		12. County or Parish EDDY	
13. State NM		14. Permit No.	
15. Date Spudded 10/11/00		16. Date T.D. Reached 10/20/00	
17. Date Compl. (Ready to Prod.) 10/28/00		18. Elevations (Show whether DF, RT, GR, etc.) GL-3870', KB-3887'	
19. Elev. Casinhead		20. Total Depth, MD & TVD 10,534' MD	
21. Plug Back T.D., MD & TVD		22. If Multiple Compl., How Many*	
23. Intervals Drilled By -->		24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)* 8148-8424' HENSHAW WOLFCAMP SE	
25. Was Directional Survey Made YES		26. Type Electric and Other Logs Run TDT	
27. Was Well Cored NO		28. CASING RECORD (Report all Strings set in well)	

CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
WC50, 11 3/4	42#	620'	14 3/4	450 SACKS - CIRCULAT	
8 5/8"	32#	5100'	11	1875 SX, CIRC 102 SX	
5 1/2" S95	17#	12,282'	7 7/8	2080 SX, CIRC 35 SX	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8"	8742'

31. Perforation record (interval, size, and number) 8418-8424'	32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 8418-8424' AMOUNT AND KIND MATERIAL USED 60,000 GALS 20% HCL & 40,000 GALS WF-130
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33. PRODUCTION							
Date First Production 11/7/00		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING 2 1/2x1 1/2X24'				Well Status (Prod. or Shut-in) PROD.	
Date of Test 11-10-00	Hours tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl. 374	Gas - MCF 364	Water - Bbl. 169	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

35. List of Attachments

36. I hereby certify that the foregoing is true and correct
SIGNATURE *J. Denise Leake* TITLE Engineering Assistant DATE 11/22/00
TYPE OR PRINT NAME J. Denise Leake