

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil & Gas Division  
811 S. 1st  
Artesia, NM

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

C/S F

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator ☒ TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 397-0444

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter B : 990 Feet From The NORTH Line and 1850 Feet From The

EAST Line Section 21 Township 17-S Range 31-E

5. Lease Designation and Serial No.

LC-029420-B

NM-98122

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation  
SKELLY UNIT

8. Well Name and Number  
SKELLY UNIT

901

9. API Well No.  
30-015-29326

10. Field and Pool, Exploratory Area  
FREN PADDOCK

11. County or Parish, State  
EDDY, NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Attaching Casing  
☒ OTHER: Method of water disposal

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*.

Notification of water disposal. Well currently produces 78 bbls. of produced water per day from the Fren Paddock formation. All production fluid is produced into a production separator at the Skelly Unit 901 CTB ( 990' FNL and 850' FEL of Sec 21-T17S-R31E ). From that point, the water is broken out and is sent to the Mack Energy ( PO Box 960, Artesia, NM 88211 ) Pronghorn SWD #1 ( 330' FNL and 1660' FEL of Sec-24-T19S-R32E ) for disposal.

The produced water is metered and sent to Mack Energy through a 3" flowline.

14. I hereby certify that the foregoing is true and correct.

SIGNATURE

Bobby J. Hill

TITLE Engineering Assistant

DATE 3/23/99

TYPE OR PRINT NAME

Bobby J. Hill

(This space for Federal or State office use)

APPROVED BY (ORIG. SGD.) DAVID R. GLASS

TITLE

DATE APR 02 1999

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime to knowingly and willfully make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within the jurisdiction of such department or agency.

CONDITIONS OF APPROVAL