

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Corp. Division
311 S. 1st St.
Albuquerque, NM 87102-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other Water Injection Well

2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FNL & 860' FWL, Sec. 3-17S-31E

5. Lease Designation and Serial No.

LC-029426-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

H. E. West "A" #35

9. API Well No.

30-015-29346

10. Field and Pool, or Exploratory Area

Grayburg Jackson

11. County or Parish, State

Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud, TD'd & set casing

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud well @ 2:00 p.m., 10/21/97.

Ran 8 5/8" surface casing as follows: 16 jts 8 5/8" 24# J-55 STC 8rd, set @ 687'.

Cemented casing as follows: Lead - 225 sx 35/65 "C" POZ w/6% gel, 2% CaCl₂ & 1/4 #/sk celloflake, wt 12.7 ppg, yield 1.87 cft/sk. Tail - 200 sx "C" w/2% CaCl₂, wt 14.8 ppg, yield 1.32 cft/sk. **Circ'd cement to surface.**

Reached TD of 4220'.

Ran 5 1/2" production casing as follows: 95 jts 5 1/2" 15.5# J-55 8rd, set @ 4219', float collar @ 4173'.

Cemented casing as follows: Lead - 825 sx 35/65 "C" POZ w/5% salt & 1/4 #/sk celloflake, wt 13.05 ppg, yield 1.75 cft/sk. Tail - 250 sx "H" w/10% A10B, 5% salt & 1/4 #/sk celloflake, wt 14.5 ppg, yield 1.57 cft/sk. **Circ'd cement to surface.**

14. I hereby certify that the foregoing is true and correct

Signed Karen Byers

Karen Byers

Title Engineering Technician

Date November 5, 1997

This space for Federal or State office use

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

(ORIG. SGD.) GARY GOURLEY
BLM

ACCEPTED FOR RECORD

NOV 13 1997

RECEIVED

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OFFICE OF THE
ROSWELL OFFICE