

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

FORM APPROVED

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other WIW

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other RECEIVED

2. NAME OF OPERATOR
DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.
20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface **1980' FNL & 860' FWL**
At top prod. interval reported below (SAME)
At total depth (SAME)

N.M. Off Cons. Division
211 S. 1st St.
Albuquerque, NM 87102-2834

5. LEASE DESIGNATION AND SERIAL NO.
LC-029426-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
H. E. West "A" #35

9. API WELL NO.
30-015-29346

10. FIELD AND POOL, OR WILDCAT
Grayburg Jackson

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 3-17S-31E

14. PERMIT NO. DATE ISSUED
1/23/97

12. COUNTY OR PARISH
Eddy County

13. STATE
NM

15. DATE SPUNDED
10/21/97

16. DATE T.D. REACHED
10/27/97

17. DATE COMPL. (Ready to prod.)
11/13/97

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)
3957' GL

19. ELEV. CASINGHEAD
3957'

20. TOTAL DEPTH, MD & TVD
4220'

21. PLUG, BACK T.D., MD & TVD
4173'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY
ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Middle & Lower Jackson 3804'-4041'; Grayburg - Lovington 3258'-3703'

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
Azimuthal Laterolog/MCFL/GR; Three Detector Lithodensity/CN/GR; CBL

27. WAS WELL CORED
No

ACCEPTED FOR RECORD
DEC 20 1997
acc

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24	687'	12 1/4"	Surf, 225 sx "C" POZ + 200 sx C	None
5 1/2" J-55	15.5	4219'	7 7/8"	Surf, 825 sx "C" POZ + 250 sx H	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	3210'	3214'

31. PERFORATION RECORD (Interval, size and number)
Middle & Lower Jackson 3804'-4041' (19-.40" holes)
Grayburg-Lovington 3258'-3703' (32-.40" holes)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3989'-4041'	Acidized w/625 gals 15% HCl acid.
3804'-3930'	Acidized w/1750 gals 15% HCl acid.
3598'-3703'	Acidized w/1000 gals 15% HCl acid.
3258'-3544'	Acidized w/3275 gals 15% HCl acid.

33.* PRODUCTION

DATE FIRST PRODUCTION
12/13/97

PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump)

WELL STATUS (Producing or shut-in)
Injecting

DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N FOR TEST PERIOD	OIL-BBL.	GAS-MCF.	WATER-BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS-MCF.	WATER-BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS
Deviation survey & logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Karen ByersKAREN BYERS
TITLE ENGINEERING TECHNICIANDATE 12/18/97

*(See Instructions and Spaces for Additional Data on Reverse Side)