

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

FORM APPROVED

451

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

la. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ N.M. Oil Cons. Division
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ 311 S. 1st Street
Artesia NM 88210-2834

2. NAME OF OPERATOR

DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 440' FNL & 1980' FEL

At top prod. interval reported below (SAME)

At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.
LC-029426-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
H. E. West "B" #94

9. API WELL NO.
30-015-29349

10. FIELD AND POOL, OR WILDCAT
Grayburg Jackson

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 10-17S-31E

14. PERMIT NO.

DATE ISSUED
1/23/97

12. COUNTY OR PARISH
Eddy County

13. STATE
NM

15. DATE SPUDDED
10/29/97

16. DATE T.D. REACHED
11/4/97

17. DATE COMPL. (Ready to prod.)
12/13/97

18. ELEVATIONS (DV, RFB, RT, GR, ETC.)*
3936' GL

19. ELEV. CASINGHEAD
3936'

20. TOTAL DEPTH, MD & TVD
4150'

21. PLUG, BACK T.D., MD & TVD
4102'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS
DRILLED BY
→

ROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Middle Jackson 3866'-3957'; Grayburg - Lovington 3325'-3720'

25. WAS DIRECTIONAL SURVEY
MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Platform Express/Three Detector Density/CN/GR; Platform Express/Three Detector Density/MCFL/GR; CBL

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	SOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24#	652'	12 1/4"	Surf, 225 sx "C" POZ + 200 sx "C"	None
5 1/2" J-55	15.5#	4149'	7 7/8"	Surf, 1150 sx "C" POZ + 275 sx "H"	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	3258'	3260'

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

Middle Jackson 3866'-3957' (24-40' holes)
Grayburg-Lovington 3325'-3720' (30-40' holes)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3866'-3957'	Acidized w/2400 gals 15% HCl acid.
3866'-3957'	Frac'd w/10,000 gals gelled pad + 15,000 gals 15% HCl acid.
3325'-3720'	Acidized w/3375 gals 15% HCl acid.

33.* Injection PRODUCTION

DATE FIRST PRODUCTION 12/13/97		PRODUCTIONS METHOD 1 (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in) Injecting	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL-BBL.	GAS-MCF.	WATER-BBL.	GAS-OIL RATIO	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL-BBL.	GAS-MCF.	WATER-BBL.	OIL GRAVITY-API (CORR.) 0		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS

Deviation survey & logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Karen Byers

KAREN BYERS
TITLE ENGINEERING TECHNICIAN

DATE

1/19/97

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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RECEIVED
JAN 22 '98

BLM
ROSWELL, NM